

Submit 3 copies
to Appropriate
District Office

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-105
Revised 1-1-89

CSF
Op.

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

WELL API NO. 30-015-03571
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8096
7. Lease Name or Unit Agreement Name CONTINENTAL STATE
8. Well No. #3
9. Pool name or Wildcat TURKEY TRACK 7 RVRS-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address of Operator

P.O. BOX 840 ARTESIA, NM 88211-0840

4. Well Location

Unit Letter B : 660' Feet From The NORTH Line and 1650' Feet From The EAST Line
Section 10 Township 19S Range 29E NMPM EDDY County

10. Elevation (show whether DF, RKB, RT, GR, etc.)
3383' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MAY 10-11, 2000

MI & RUPU. NU BOP. RIH WITH 6-1/4" BIT AND 7" SCRAPER TO 1250'. POH AND LD SCRAPER. PU REST OF TUBING AND STAND IN DERRICK. RIH WITH TUBING. CIRCULATE HOLE @ 1652' WITH 80 BBLs GELLED BRINE WATER. SPOT 100 SXS CLASS "C" + 4% CaCl₂. POH. WAIT 1-1/2 HOURS. RU WL. RIH WITH 4" GUNS AND TAG @ 1187'. PERFORATE 4 SQUEEZE HOLES @ 1110'. RIH WITH 7" AD-TENSION PACKER. SET @ 998'. COULD NOT PUMP INTO SQUEEZE PERFS @ 1100 PSI. HOLDS 1000#. STATE MAN GAVE OK TO SPOT PLUG ACROSS PERFS @ 1110'. POH WITH PKR. RIH WITH TUBING. SPOT 35 SXS CLASS "C" FROM 1154' TO 954'. LD TUBING. CLOSE BLIND RAMS. ATTEMPT TO TEST CASING TO 500#. BOP ADAPTER FLANGE BLEW OFF VERY OLD AND WORN HINDELITER WELL HEAD @ 300#. PERF 4 SQUEEZE HOLES @ 250'. PU 7" AD-1 TENSION PKR ON 1 JOINT TUBING. SET @ 30'. ESTABLISH INJECTION RATE THROUGH HOLES @ 250' TO SURFACE @ 200# @ 2BPM. CEMENT VIA PKR WITH 40 SXS TO BRING CEMENT TO SURFACE BETWEEN 7" CASING & 10-3/4" SURFACE PIPE. LD PKR. FILL 7" CASING WITH 10 SXS CEMENT. COULD NOT REMOVE WELL HEAD DUE TO TOP JOINT OF CASING IS LOOSE. PREP TO CUT OFF WELL HEAD AND INSTALL MARKER. P/A.

Post P/A 5-26-00

CERTIFIED RETURN: 7 134 978 442

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aini Mummy Pers TITLE OPERATIONS MANAGER

DATE 5/15/2000

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Phil Hankins TITLE Field Rep. I

DATE 6-15-00

CONDITIONS OF APPROVAL, IF ANY: