1.	DISTRICTION DISTRICTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL V PROFATION OFFICE OPERATOR PROFATION OFFICE Operator Anadarko Petroleum C Address P. O. Box 2497 Midl Recompletion Change in Ownership X	AUTHORIZ AUTHORIZ AUTHORIZ RECEN AUG 1 O. C ARTESIA orporation and, Texas 79702	2 1985 2 D. Office Other (Pirase Change	ATURAL GAS	Form C - 104 Supersedrs Old C - 104 and C - 11 Effective 1 - 1 - 65 ffective:	
	If change of ownership give name and address of previous owner	Anadarko Production Con	npany, P. O. Box	2497, Midland,	Texas 79702	
п.	II. DESCRIPTION OF WELL AND LEASE					
	Continental State	Vell No. Pool Nome, Including		Kind of Lease State, Federal or Fee	State B-8096	
	Unit Letter A ; 740 Feet From The North Line and 1205 Feet From The East					
				_ Feet From The		
ł		wnship 195 Range	29E , NMPM,	<u> </u>	Eddy County	
a.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Navajo Refining Compar		P.O. Box 159,		8210 of this form is to be sent	
	<u> </u>		1x gas actually connected	17 When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. B 10 19S 29E	No	1		
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA						
	Designate Type of Completio	on - (X)	New Well Workover	Deepen Plug Ba	ck Same Res'v. Diff. Res'v.	
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.C	).	
Ī	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing I	Depth	
	Periorations		1	Depth C	csing Shoe	
TUBING, CASING, AND CEMENTING RECORD						
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
┢				Pa	<u>stel ID-3</u> 9.6-85	
				<u> </u>	name chy.	
ļ			1	i		
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
f	Longth of Test	Tubing Pressure	Cosing Pressure	Choke St	120	
-	Actual Pred. During Test	Cil-Bbis.	Water-Bbla.	Gas-MC	F	
1_						
_	GAS WELL		· · · · · · · · · · · · · · · · · · ·	······		
	Actual Fred. Test-MCF/D	Length of Test	EL.E. Condenente/MMCF	Gravity	of Condensale	
	Testing kisthod (pitol, back pr.)	Tubing Freese we (Shat-in)	Coaing Freeswe (Sbut-1	n) Choke Si	2.9	
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED AUG 26 1985			
С	ommission have been complied wi bove is true and complete to the		Original Signed By BYLos A. Clements			
1			TITLE Supervisor District II			
		This form is to be filed in compliance with RULE 1104.				
Job Brandos			If this is a request for allowable for a newly drilled or deeper.ed.			
	/ (Signal	well, this form must be accompanied by a tabulation of the deviation ( tests taken on the well in accordance with RULE 111.				
Sr. Administrative Specialist			All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	July 24, 1985	Fill out only Se	Fill out only Sections I. II, III, and VI for changes of owner,			
	(Duie	1	well name or number, or transporter, or other such change of condition.			