1		7			-	-									
	DISTRUCTION NEW MEXICO OIL C						_								
	SANTAFE V. REOLEST				LOWABLE	1221ON	Porm C-106 Supersedes Old	C-104 ond C-11							
	FILE			AND		Effective 1-1-6									
	U.S.G.S.	AUTHORIZATIO	AUTHORIZATION TO TR			NATURAL G	GAS								
	IRANSPORTER GAS	GAS A			JG 12 1985										
_	PROFATION OFFICE			O. C. D.											
1.					FFICE										
	Anadarko Petroleum Corporation														
	P. O. Box 2497 Midland, Texas 79702														
	Reoson(s) for liling (Check proper box) Other (Please explain)														
	New Well	Change in Transporter			-		ship Effective:								
	Recompletion Change in Ownership X	Cil Casinghead Gas	Dry Go Conde		· 5.5										
1															
	If change of ownership give name and address of previous owner	Anadarko Product	ion Com	pany, P	. 0. Box	2497, Mid	lland, Texas 79	702							
u.	DESCRIPTION OF WELL AND Lease Name	LEANT Nell No. Pool Name,	Including F	ormation		Kind of Lease		Lease No.							
	Continental State	2 Turkey	Track	SR,Qn,G	rbg.,SA	State, Federal	crFee State	В-8096							
	Location 0 165	SO No	**h		1650		ъ. East								
	Unit Letter <u> </u>	U Feet From The NO	LLII Lir	ie and	1000	_ Feel 7 rom T	he								
	Line of Section 10 To	within 195	Range	29E	_, NMPM,		Eddy	County							
	DESIGNATION OF TRANSPORT	TER OF OUL AND NAT	TIPAT CA	c											
	Nome of Authorized Transporter of Oil				Give address to	o which approv	ed copy of this form is to	be sent)							
:		Navajo Refining Company - Truck Division					NM 88210								
:	None of Authorized Transporter of Cas None	iinghead Gas 🚺 🛛 or Dry (Gas 🔤	i Address (Give aadress to	o which approv	ed copy of this form is id	be sent)							
	If well produces oil or liquids,	Unit Sec. Twp.	P.ge.	ls gas oc	ually connecte	d7 į Wne	r.								
	give location of tar.ks.	B 10 198	29E		No	1	··								
	If this production is commingled wit	h that from any other leas	se or pool,	give comm	ingling order	number:									
۷. آ	COMPLETION DATA		Gas Well	New Well	Workover	Deepen	Piug Back Same Res'	v. Dill. Restv.							
	Designate Type of Completio	tt				•		·							
	Date Spudded	Date Compl. Ready to Prod	i.	Total Dep	-th		P.B.T.D.								
ł	Elevations (DF, RKB, RT, GR, etc.)	RT. CR. etc.; Name of Producing Formation		Top O!1/Gas Pay		Tubing Depth									
	·· <u>·</u> ·································						Death Capital Same								
	torations						Depth Casing Snoe								
ł	<u> </u>	TUBING, CA	CEMENTING RECORD												
ſ	HOLE SIZE	CASING & TUBING	DEPTH SET			SACKS CEMENT									
							Posted ID 9-6-85								
							Do name el	·4.							
Ľ		[j											
	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed , WELL							ceed sop allow							
	Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow,	pump, gas lift	, etc.)	1							
		Tubing Pressure		Cosing P:			Choke Size								
	Length of Test														
-	Actual Pred. During Test	Cil-Bbis.	<u></u>	Water - Bbl			Gas-MCF								
Ĺ		j		L			2	J							
4	GAS WELL				-										
ſ	Actual Fros. Test-MCF/D	Length of Test		Bis. Con	denecte/MMCF		Gravity of Condensate	.							
	Traing kielted (pitol, back pr.)	Tuting Freesure (Shat-1m	<u> </u>	Cortes Er	•==== (5but-:	ا ر ما	Choke Size								
	, FB1153 Kalkos (prot, back pro		,												
יד ה כ	CERTIFICATE OF COMPLIANC	E			OIL C	ONSERVA	TION COMMISSION								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				APPROVED AUG 26 1985											
										above is true and complete to the best of my knowledge and belief.				BYLes A. Clements	
	TITLE Supervisor District II														
	ADik	This form is to be filed in compliance with RULE 1104.													
	(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation										
Sr. Administrative Specialist (Tule) July 24, 1985				 Well, taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition. 											
										(1) (1)	entries Forme Could must be filed for each pool in multiply				