

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED BY
MAY 20 1986
O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Continental State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Turkey Track-7 Rivers Queen-Grayburg-SanAndres
15. Elevation (Show whether DF, RT, GR, etc.) 3380' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Clean out</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with 20 jts 2-3/8" tubing.
2. Went in hole with 2-7/8" tubing and tagged fill @ 960'; tripped out of hole and rigged down pulling unit.
3. Rigged up Cable Tool Unit.
4. Cleaned out salt rings from 960' to 1665'.
5. Cleaned out fill from 1665' to 1744'.
6. Bailed hole dry to 1564'.
7. Attempted to establish fluid entry rate; found no fluid entry into well bore.
8. Rigged down cable tool unit.
9. Installed tubing sub in head and packed off and shut in.

Note: We are currently making a study of this well and surrounding wells for a future water flood.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brumwell TITLE Field Foreman DATE May 19, 1986

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAY 22 1986

CONDITIONS OF APPROVAL, IF ANY: