

3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504

NOV 12 1992

O.C.D.

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 8096

7. Lease Name or Unit Agreement Name

Continental State

8. Well No.

2

9. Pool name or Wildcat Turkey Track-
7-Rivers-On-GB-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line

Section

10

Township

19S

Range

29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3380' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. GIH w/tbg. Tag fill from 1700'-43' (PBTD = 1743').

2. Circulate hole from 1700'+ to surface with salt gel mud.

3. Pump 50 sx Class C w/3% CaCl from 1700'+ to 1555'. Plug #1 covers 7-Rivers top & 7" casing shoe.

4. Tag top of plug w/perf gun. Pull up & perforate 4 squeeze holes @ 1170'. GIH w/pkr & cement squeeze 25 sx Class C w/3% CaCl, leaving 100' of cement in and out of casing. Plug #2 covers base of salt.

5. Tag top of plug w/perf gun. Pull up and perforate 4 squeeze holes @ 248' (50' above salt). Plan #1 (can break circ. from 248' to surface) - circulate cement down 7" casing (from surface to 248') & up backside (from 248' to surface). Plug #3 (75sx) would isolate the top of the salt section & also be the surface plug. Plan #2 (cannot break circ. from 248' to surface) - GIH with pkr. Cement squeeze leaving 100' of cement inside & 100' outside of 7" casing. Plug #3a (25sx) would cover the top of the salt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry E. Buckles

TITLE

Area Supervisor

DATE

11/12/92

TYPE OR PRINT NAME

Jerry E. Buckles

TELEPHONE NO. 677-2411

(This space for State Use)

APPROVED BY

[Signature]

TITLE

[Signature]

DATE

11/13/92

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness.

[Signature]

12. Proposed Operations (cont.)

6. Won't tag top of plug if hole remains full.
7. GIH with tubing. Pump 50' plug @ surface (15sx).
8. Cut off all casing and anchors below surface. Set P & A marker. Clean and level location.

*See attached Western Oil Field's Sundry Notice dated 09/12/67 concerning P.B.T.D. of 1743'.