

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSF
BP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 30 1992

O.C.D.

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 8096

7. Lease Name or Unit Agreement Name

Continental State

8. Well No.

2

9. Pool name or Wildcat
Turkey Track-
7-Rivers-On-GB-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Anadarko Petroleum Corporation

3. Address of Operator
PO Drawer 130, Artesia, N.M. 88211

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line

Section 10 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3380' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☒
OTHER: Clean out, log and run casing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Had applied to P&A this well. Now plan to clean out to Queen formation and log before making decision whether to P&A.

1. Rig up pulling unit and reverse rig. GIH with 6 1/4" bit and clean out to 2400'. Run logs to evaluate Queen pay zone.
2. If Queen looks productive, will run 4 1/2" casing to 2400' and cement with approximately 75 sks or enough cement to bring cement top above 7" casing shoe. Perforate, acidize, frac and put on pump.
3. If well does not look productive, will P&A as per NMOCD rules and regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 11-29-92

TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 677-2411

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

APPROVED BY _____ TITLE _____ DATE DEC 9 1992

CONDITIONS OF APPROVAL, IF ANY:

CONTINENTAL STATE #2

BX @ 1020'

7 Rivers @ 1643'

X
X
X
X

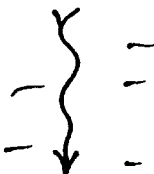
X Calc CT = 1400'

X
X

X 7" @ 1605'
w/ 25 SX

1744'

Fill



PBTD 1743'

wellbore
was
plugged
back by
Western
oil fields
sometime
prior to
1967 -

No
record

TD @ 3045'