

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM B-8096
7. Lease Name or Unit Agreement Name Continental State
8. Well No. 2
9. Pool name or Wildcat Turkey Track

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Anadarko Petroleum Corporation	
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130	
4. Well Location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line Section 10 Township 19S Range 29E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3380' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TIH w/6½" bit w/4 DC on 2-7/8" tbg. Tagged up @ 1720'. Tried to get circ but couldn't. Decision was made to plug well.
2. RU Halliburton & pumped 60 bbls brine gel. Pulled to 1707' & spotted 60sx Class C cement w/ 3% CaCl. Plug.
3. TIH w/JSI--perf gun & tagged up on plug @ 1474' Pulled to 1170' & shot 4 squeeze holes.
4. TIH w/7" pkr & set @ 790'. Pumped in 25sx Class C cement w/3% CaCl. Displaced to 1070' w/ brine gel.
5. TIH w/perf gun & tagged up on cement @ 409'. TOH w/gun.
6. TIH w/tbg to 408' & spotted 65sx plug. TOH w/tbg. WOC 2 hrs.
7. TIH w/perf gun & tagged up @ 182'. Pulled to 50' & perforated 4 holes. TOH w/gun.
8. TIH w/pkr to 30' & squeezed 50sx cement w/4% CaCl in holes. TOH w/pkr. WOC.
9. Loaded csg w/50sx cement. Brought cement to surface. Plugged & abandoned.
10. Installed dry hole marker, cleaned location and covered pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard Hackett TITLE Field Foreman DATE 02-04-93  
(505)  
TELEPHONE NO. 677-2411

TYPE OR PRINT NAME Howard Hackett

(This space for State Use)

APPROVED BY Johnny Robinson TITLE ASST. DIR. DIVISION DATE 02-04-93  
CONDITIONS OF APPROVAL, IF ANY