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NO. OF COPIES RECEIVED 5								
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104							
SANTA FE	REQUEST	Supersedes Old C-104 and C- Effective 1-1-65						
FILE /-								
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	-					
OIL /			RECEIVED					
GAS GAS								
OPERATOR 2			JAN 1 1 1967					
PRORATION OFFICE								
Cperator			o. c. c.					
Western Oil F	ields, Inc.		ARTEBIA, OFFICE					
P.O. Box 1137	, Hobbs, New Mexico							
Reason(s) for filing (Check proper	box)	Other (Please explain)						
New Well	Change in Transporter of:							
Recompletion	Cil Dry Go	🖙 🔄 Change Locati	on of Tank Battery					
Change in Ownership	Casinghead Gas Conder	nsate 025-49						
If change of ownership give nam and address of previous owner	le							
DESCRIPTION OF WELL AN								
Logra Name		ime, Including Formation	Kind of Lease B-8096					
Continental State B-08096	5 Turl	key Track Queen	State, Federal or Fee State					
Location								
Unit Letter <u>M</u> ;	330 Feet From The South Lir	ne and330 Feet From	The West					
Line of Section 10 ,	Township 198 Range	29E , NMPM, Ed	dy County					
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	NS						
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which appre	oved copy of this form is to be sent)					
Continental Pipel	Line Company	P.O. Box 367 Art	esia, New Mexico					
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)					
No Gas								
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	nen					
give location of tanks.	D 15 19S 29E	L						
	with that from any other lease or pool,	give commingling order number:						
COMPLETION DATA	Oil Well Gas Well	New Well Workcver Deepen	Plug Back Same Res'v. Diff. Res					
Designate Type of Compl	etion $-(X)$							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Fool	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth					
			Derth Crede - Char					
Perforations			Depth Casing Shoe					
		D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
L								
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top all					
OIL WELL Date First New Oil Hun To Tanks	able for this de	epth or be for full 24 hours) Froducing Method (Flow, pump, gas l	ife ato 1					
Data First Rew OILFain 10 Tanks		Froudenig wantes (Frow, pump, gas t	sjeg Celley					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Length of Test								
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF					
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Fressure	Casing Pressure	Choke Size					
CERTIFICATE OF COMPLI								
SEATTINE OF COMPLE		APPROVED JAN 12 1967						
I hereby certify that the rules a	nd regulations of the Oil Conservation							
Commission have been complie	d with and that the information given	9. 1. 1	Lam. to					
above is true and complete to	the best of my knowledge and belief.		CTOP					
4*		TITLE OIL AND GAS INSPE						
1.1.	\sim	This form is to be filed in	compliance with RULE 1104.					
<u> 11/10/2</u>	Prade Str	If this is a request for allow	wable for a newly drilled or deepen					
(5	ignature)	well, this form must be accompa- tests taken on the well in acco	anied by a tabulation of the deviati					
Production Cle	rk	1						
	(Title)	All sections of this form must be filled out completely for allo able on new and recompleted wells.						

January 9, 1967 (Date)

	A11	sect	ions	of this	form	must	be	filled	out	completely for	allow-
able	on	new	and	recomp	leted	well	s.				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.