1	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA					Form C+104 Superredes Old C+104 and C+11 Effective 1+1+65		
1.	OPERATOR V			RECEIVED BY AUG 12 1985					
1.	Anadarko Petroleum Corporation			O. C. D. ARTESIA, OFFICE					
	P. O. Box 2497 Midla  Reason(s) for filing (Check proper box  New We!!  Recompletion  Change in Ownership X  If change of ownership give name	Change in Transporter of:  CII  Casinghead Gas	Dry Gas Condens	sale	· £.,	in Owners	<u> </u>	•	
11	and address of previous owner  DESCRIPTION OF WELL AND	Anadarko Production	и сощра	ally, F.	U. BUX	2497, HIC	ITANU, TEXAS	17102	
	Continental State	Well No. Pool Name, Inc.			og,SA	Kind of Lease State, Federa	crFee State	B-8096	
	Unit Letter M : 330 Feet From The South Line and 330 Feet From The West								
	10	100	nge	29E	, NMPM		Eddy	County	
	DESIGNATION OF TRANSPORT  None of Authorized Transporter of Oil  Navajo Refining Company  None of Authorized Transporter of Cas	y - Truck Division		P.O. Bo	ox 159,	Artesia,	ved copy of this form  New Mexico  ved copy of this form	88210	
	None  If well produces oil or liquids, give location of tanks.	well groduces off or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When							
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completic	. —	· · · · · · · · · · · · · · · · · · ·	Total Depth			P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas	Pay		Tubing Depth		
;	Periorations				<u> </u>			Depth Casing Shoe	
		TUBING, CASIN	IG, AND	CEMENTIN	G RECOR	D	<u></u>		
	HOLE SIZE	CASING & TUBING SIZ	Z E	DEPTH SET		Postel TD-3			
						9-6-85			
						Op. Yam	e Chy.		
₹.	TEST DATA AND REQUEST FOR ALLOHABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
į	OII. WEIL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure		Cosing Pressure		Chake Size			
	Actual Fred. During Test	Cil-Bbis.		Water-Bbls.		Goa-MCF			
1	GAS WELL Actual Fical Test-MCF/D			Bbls. Condensate/MMCF			Gravity of Condensate		
	Testing kiethod (pitot, back pr.)	Tubing Fressure (Shut-in)		Cosing Frees	we (Shut-	-in)	Choke Size		
1.	CERTIFICATE OF COMPLIANCE			AUG 26			TION COMMISSION  1985		
	I hereby certify that the rules and regulations of the Oil Conserval Commission have been complied with and that the information glabove is true and complete to the best of my knowledge and bel		given [[	Original Signed By  BY					
	Dove is time and complete to the pear of my knowledge and better			TITLE Supervisor District II					
	·//	N					• • • •	ULE 1104.	
_	Topa S	randos		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
-	Sr. Administrative Specialist (Title)				tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				

July 24, 1985

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition.

Tenerate Forms C-104 must be filed for each pool in multiply