## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Gentlemen:  Following is a Notice of Intention to do certain work as described below at the.  Miller Bros. 0:1 Co. State Well No. 2 I Company or Operator)  NW / SW / of Sec. 10 T. 198 FASE R. 298 NMPM. Turkey Track  (Genera Subdivision)  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Total depth is 2915 in lime formation. We purpose to drill deeper to test the San Andres formation at an approximate depth of 3500 .  8 \$/8" surface casing is set at 3231, not cemented since there was not any surface water in this well. If production is encountered well will run 52" casing and cement same for company or Operator  By Willer Bros. 0:1 Co.  Approved.  Position Partner	tional instructions in the Rules and Regula	Indicate Nature of Notice	by Checking Below	
Notice of Intention To Pluc Mell  Notice of Intention To Pluc Mell  Notice of Intention To Shoot (Nitro)  No				<b>Y</b>
TO SQUEEZE  TO ACIDIZE  NOTICE OF INTENTION  NOTICE OF INTENTION  NOTICE OF INTENTION  OIL CONSERVATION COMMISSION  SANTA FE, NEW MEXICO  Artesia, New Lexico  Artesia, New Lexico  April 26, 1956  (Chate)  Gentlemen:  Following is a Notice of Intention to do certain work as described below at the.  Miller Bros. 0:1 Co. State  Well No. 2  I. 188  ST. (Company of Operator)  (General Subdivision)  A for County  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Total depth is 2915' in line formation. We purpose to drill deeper to test the San Andres formation at an approximate depth of 3500'.  8 \$/8" surface easing is set at 323', not cemented since there was not any surface water in this well. If production is encountered well will run 52" casing and cement same for completion.  Approved  Approved  OIL CONSERVATION COMMISSION  Name Miller Bros. 0:1 Co.		Notice of Intention to Plug Back		
OIL CONSERVATION COMMISSION  Artesia, New Mexico  Artesia, New Mexico  Artesia, New Mexico  April 26, 1956  Centlemen:  Following is a Notice of Intention to do certain work as described below at the  Miller Bros. 0il Co.  State  Well No. 2  In Company of Operator)  No. State  Well No. 2  In Company of Operator)  No. State  R. 29E NMPM. Turkey Track  Follow Instructions in the Rules and Regulations)  Total depth is 2915 in lime formation. We purpose to drill deeper to teet the San Andres formation at an approximate depth of 3500 teet the San Andres formation at an approximate depth of 3500 and surface water in this well. If production is encountered well will run 52 casing and cement same for completion.  Approved  Approved  OIL CONSERVATION COMMISSION  Name Miller Bros. 0il Co.  April 26, 1956  April 26, 1956  April 27, 1956  April 27, 1956  April 27, 1956  April 28, 1956  April 29, 1956  April 29, 1956  April 20, 1956  April 2				
Artesia, New Lexico  Gentlemen:  Following is a Notice of Intention to do certain work as described below at the.  Miller Bros. Oil Co. State  Mell No. 2 in I  (Company or Operator)  NW. 4 SW. 4 of Sec. 10 T. 128  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Total depth is 2915' in lime formation. We purpose to drill deeper to test the San Andres formation at an approximate depth of 3500' .  8 \$/SW surface casing is set at 323', not cemented since there was not any surface water in this wells. If production is encountered well will run 52' casing and cement same for completion.  Approved.  Approved.  Approved.  Approved.  Position Fartner  Send Communications regarding well to:  Name Miller Bros. Oil Co.				
Following is a Notice of Intention to do certain work as described below at the  Miller Bros. 0:11 Co. State  Well No. 2  I. 10  NW. SW. 4 of Sec. 10  T. 198 FASE  R29E NMPM. Turkey Track  Proceeding the State of State		Artesia, New Nex	ico April 26,	1956 Date)
Miller Bros. Oil Co. State  (Company or Operator)  NW		lo gominio curale de la Claude		
NW SW 1/4 of Sec. 10 T. 198 R. 29E NMPM, Turkey Track Peo  Eddy County  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Total depth is 2915 in lime formation. We purpose to drill deeper to test the San Andres formation at an approximate depth of 3500 •  8 \$/8" surface casing is set at 323, not cemented since there was not any surface water in this well. If production is encountered well will run 52" casing and cement same for completion.  Approved By Willer Bros. Oil Coa Company or Operator  By Position Partner  Send Communications regarding well to:  Name Miller Bros. Oil Coa	Miller Bros. Oil Co.			
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Total depth is 2915' in lime formation. We purpose to drill deeper to test the San Andres formation at an approximate depth of 3500'.  8 5/8" surface casing is set at 323', not cemented since there was not any surface water in this well. If production is encountered well will run 52" casing and cement same for completion.  Approved Except as follows:  Approved OIL CONSERVATION COMMISSION  Name Willer Bross Oil Co.  Name Willer Bross Oil Co.	(Company or Operato	T. 198 R 29	E <sub>NMPM</sub> Turkey Track	(Unit)
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Total depth is 2915 in lime formation. We purpose to drill deeper to test the San Andres formation at an approximate depth of 3500 •  8 \$/8" surface casing is set at 3231, not cemented since there was not any surface water in this well. If production is encountered well will run 52" casing and cement same for completion.  Approved	m 1 3-		, , , , , , , , , , , , , , , , , , , ,	1 (0)
Approved OIL CONSERVATION COMMISSION  By Position Partner Send Communications regarding well to:  Name Willer Bros. Oil Co.	8 5/8" surface casir any surface water in	formation at an appr ng is set at 3231, no n this well. If proo	roximate depth of 3500 • ot cemented since there was duction is encountered well	not
Name Miller Bros. Oil Co.	Approved	Ву	tion Partner	
<u> </u>	By A. G. Canal	Nam Nam		
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