NEW MEXICO OIL CONSERV MISCELLANEOUS REP (Submit to appropriate District Office a	ORTS ON WELLS
COMPANY	BOX 638 ACTESTA, NEW PUXTCO
LEASE <u>CONT. STATE</u> WELL NO. <u>2</u> DATE WORK PERFORMED June & July 1956	UNIT KS 10 T 19 R 29 POOL TURKTY TRACK
This is a Report of: (Check appropriate bloc Beginning Drilling Operations Plugging	ck) Results of Test of Casing Shut-off Remedial Work

Detailed account of work done, nature and quantity of materials used and results obtained.

This is a well drilled in 1950 which was temp. abandoned. Cleaned out to 2915' 1. P. Plugged back with mud to 2200'. Set cement plug from 2160' to 2200'. Bridged up to 2135' run 2135' 7" O. D. Casing, cemented with 60 sacks. Drilled plug and sandfracked well with 10,000 gals., and 20,000 lbs. sand. Well sanded off. Cleaned out sand and refracked with 10,000 gals. and 7,500 lbs. sand. After load oil pumped back, well mak s 8 bbls. new oil a day pumping on beam.

FILL IN BELOW FOR REMEDIAL V	WORK REPORTS ONLY		
Original Well Data:			
DF Elev TDPBD	Prod. Int. Com	Prod. Int. Compl Date	
Tbng. Dia Tbng Depth	Oil String Dia 70 D Oil Str	ing Depth 2135	
Perf Interval (s)		<u> </u>	
Open Hole IntervalP	roducing Formation (s)Red Sa	1d	
RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
	(Con	(Company)	
OIL CONSERVATION COMMISS			
Title OH AND GAS INSPECTAT	Position		
Date AUG CONTRACTOR	Company Willer Brother	- 011 Co.	