

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	H		OTHERS OIL O	ю.		Box 63			Mexico	
Jen			or Operator Well No	2	in SF4	m]M]of S	Addr Sec. 10		т. 19	
	29	, N. M <u>.</u> P.							County.	
			of the North linease is No						Sec. 10	
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- •	,		•		• :				5 19 51 a. N. N.	
	-		op of casing			•••••••	Address	42:10021	#g#e#e	
			e kept confidenti			••••••		19		
					SANDS OR					
No. 2, from No. 3, from										
NO. 3, 11	· • • • • • • • • • • • • • • • • • • •				TANT WATE					
			inflow and eleva	tion to w	hich water ro	se in hole.				
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·=										
				C	ASING RECO	RD				
0.7.7.	WEIGH	T THREA	DS MAKE	AMOUNT	KIND OF	CUT & FILLED		RATED	PURPOSE	
SIZE	PER FO	OT PER INC	CH MARE	300	SHOE	FROM	FROM	то	TORFORE	
8 5/	8			223						
							 			
										
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			MUI	DING A	ND CEMENT	TING RECORD)			
SIZE OF HOLE	SIZE OF CASING	WHERE SE	NO. SACKS		THODS USED	MUD GR	AVITY	AMOUN	T OF MUD USED	
		1		<u>i</u>						
					S AND ADA		_			
_	_									
						EMICAL TREA				
SIZE	E		EXPLOSIVE (EXPLOSIVE OR		DATE	DEPTH SHOT OR TREATED		DEPTH CLEANED OUT	
			OHEMICAL OS	,ED						
			1							
Results	of shootin	g or chemic	cai treatment					•••••••		
							••••••	••••••	······································	
70 1						D SPECIAL TI		and and at	to als list and a	
ii driii-s	tem or our	ier special w	ests or deviation	_	rere made, sui TOOLS USEI	_	separate sin	eet and at	tach hereto.	
Rotary t	ools were	used from	f					feet to	feet	
Cable to	ols were t	used from	0 f	eet to	291 5f	eet, and from.		feet to	fee	
			. 1 .44		PRODUCTIO	N				
		•	hours was			s of fluid of whi	ich	% Wac	oil;%	
						is gasoline per	1,000 cu. ft.	of gas		
Rock pre	essure, lbs	. per sq. in.		••••••						
	Y M	ller			EMPLOYEES Driller				, Driller	
	•								Driller	
			FORM	IATION I	RECORD ON	OTHER SID	E			
			the information from available		rewith is a cor	nplete and corre	ect record of	f the well a	and all work done on	
						indranta W-	_ 1/ _e		ווייייייי איייייייייייייייייייייייייייי	
			re me this21			rteeis, No	Place	2	August 21, 1951	
day of		Angust	() ()	, 19		me dition	Agent	y		
\.,	'ara'	13elle	Nota	\sim ry Public		presenting X	TLIER HA	os. oil		
						•	Com	pany or Ope	erator	

My Commission expires. 9/15/53 Address Box 638, Artesis, New Mex.

			FORMATION RECORD
FROM	то	THICKNESS IN FRET	FORMATION
0 555 130 225 255 317 960 1205 1310 1370 1615 1912 1920 1955 1966 1966 1966 2000 2025 2060 2211 2255 2265 2335 2350 2410 2565	55 190 225 255 317 960 1205- 1310 1370 1615 1912 1920 1955 1966 1966 1966 2000 2025 2060 2211 2255 2350 2110 2565 2350 2110 2565 2365 23785	55 135 30 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 215 60 60 60 60 60 60 60 60 60 60 60 60 60	Sand & caliche Gyp Red bed & gyp Blue shale Red rock and anhydrite Salt Anhydrite Anhydrite and red sand Anhydrite and red sand Lime . Bailed water at 1740. 1 bailer water per Lime and red sand Lime Pink lime Gray lime Pink lime (sandy) Anhydrite and red sand Gray lime Sandy lime Red sand Lime Oray sand Lime Sand Lime Lime Lime Lime Lime Sand Lime Lime Lime Lime Lime Lime Lime Lime
2765 2825 2865 2900 2909 2915	2825 2865 2900 2909 2915	40 40 35 9 6	Brown lime (sandy) Brown lime Lime Sand Lime Total depth
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