

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

(Company or Operator)

(LAW)

East Turkey Tract

Pool

Body

County.

of Section 12 If State Land the Oil and Gas Lease No. is B-7717

Drilling Commenced 9/10 19 62 Drilling was Completed 9/26 19 62

Name of Drilling Contractor.....Ray Smith Drilling Company.....

Address.....Midland, Texas.....

Elevation above sea level at Top of Tubing Head..... 3399.44..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	New	375	Baker	130		Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8	8-5/8	375	50	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Predation Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2578 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	347		T. Devonian		T. Ojo Alamo
T. Salt	400		T. Silurian		T. Kirtland-Fruitland
B. Salt	1187		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2147		T. McKee		T. Menefee
T. Queen	2531		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Surface				
220	347	127	Red bed				
347	400	53	Anhy				
400	1187	787	Salt				
1187	2145	958	Dol. Sand				
2145	2578	433	Sand & anhy				

FORMATION COMMISSION

OFFICE

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BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Chemical Express, Inc. Address Box 953, Midland, Texas
Name [Signature] (Date) 10/30/62