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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 17 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1055
7. Unit Agreement Name
8. Farm or Lease Name State "T"
9. Well No. 1
10. Field and Pool, or Wildcat <input checked="" type="checkbox"/> Turkey Track
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator David C. Collier ✓
3. Address of Operator Box 798, Artesia, NM 88210
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12S</u> TOWNSHIP <u>19</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3393 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Re-Treatment of Producing Zone</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 24, 1976, plan to clean out hose to T. D. 2585 feet

Run and set packer at 2500 Feet on 3" tubing  
test tubing and plug

August 25, 1976 - Plan to refrac zone from 2520-28 as follows

Spot: 252 gallons acid  
Frac: 20,000 gal of gelled water  
4,000# 100mesh sand  
10,000# 10/20 sand

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.A. Wilson

TITLE Agent

DATE August 17, 1976

APPROVED BY W.A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE AUG 17 1976

CONDITIONS OF APPROVAL, IF ANY: