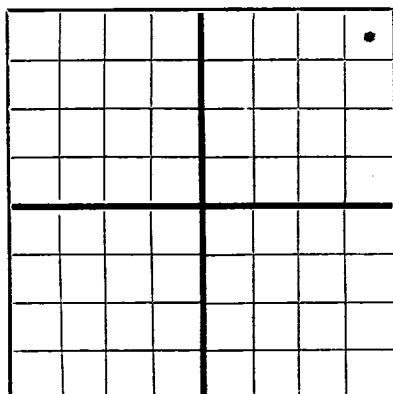


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LEONARD OIL COMPANY Box 872 - Roswell, New Mexico
Company or Operator Address
State **B-9739** Well No. **211** in **NE 1/4** of Sec. **12**, T. **19 S.**
Lease
R. **29 E.**, N. M. P. M., **East Turkey Track** Field, **Eddy** County.
Well is **330** feet south of the North line and **330** feet west of the East line of **Section 12**
If State land the oil and gas lease is No. **B-9739** Assignment No. **8**
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Leonard Oil Company** Address **Box 872 - Roswell, N. Mex.**
Drilling commenced **February 10, 1951** Drilling was completed **March 30, 1951**
Name of drilling contractor **Beach & Shepard** Address **Artesia, New Mexico**
Elevation above sea level at top of casing **3390' 1 & 5** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **1805** to **1815** No. 4, from **2398** to **2414**
No. 2, from **1952** to **1969** No. 5, from _____ to _____
No. 3, from **2197** to **2200** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **230** to **235** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	20#		S.H.	345'	Tex-Pat.				Surface
7"	17#		S.H.	2182'	Tex-Pat.				Production String
2"				2183'					Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	345'	90	Halliburton		90 lbs cement 25 lbs E-2
	7"	2182	90	Halliburton		90 lbs cement

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		70 qts Solidified		3-13-51	2300-2335	to 2443

Results of shooting or chemical treatment **Increase, after shooting, from 13 BOPD natural to 25 BOPD pumping**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2443** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **March 30, 1951**
The production of the first 24 hours was **25** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Spencer _____, Driller **Galloway** _____, Driller
Burrows _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th**day of **April**, 19 **51**

Notary Public

My Commission expires **November 12, 1951****Roswell, New Mexico** **April 15, 1951**Name **Lawrence L. Nelson**Position **Secretary-Treasurer**Representing **LEONARD OIL COMPANY**
Company or OperatorAddress **Box 872 - Roswell, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Caliche
20	45	15	Sand and Red Bed
45	180	135	Anhydrite
180	185	5	Blue Shale
185	195	5	Red Rock
195	200	5	Crevin
200	210	10	Anhydrite
210	220	10	Sand
220	225	5	Red Rock
225	240	15	Anhydrite
240	300	60	Red Bed
300	325	25	Anhydrite
325	340	15	Red Bed
340	346	6	Anhydrite
346	1020	674	Salt
1020	1045	25	Anhydrite
1045	1240	195	Salt
1240	1250	10	Anhydrite
1250	1295	45	Anhydrite
1295	1305	10	Red Bed
1305	1315	10	Anhydrite
1315	1325	10	Red Bed
1325	1345	20	Anhydrite & Red Bed
1345	1485	140	Anhydrite
1485	1520	35	Broken Anhydrite & Red Bed
1520	1545	25	Red Rock & Anhydrite
1545	1625	80	Broken Anhydrite
1625	1670	45	Anhydrite & Red Rock
1670	1710	40	Anhydrite
1710	1735	25	Anhydrite & Red Rock
1735	1805	70	Anhydrite
1805	1820	15	Sandy Shale
1820	1845	25	Anhydrite
1845	1850	5	Sandy Shale
1850	1860	10	Blue Shale
1860	1880	20	Broken Anhydrite
1880	1890	10	Anhydrite
1890	1895	5	Lime & Anhydrite
1895	1900	5	Pink Lime
1900	1945	45	Lime
1945	1970	25	Sand
1970	2000	30	Gray Lime
2000	2005	5	Brown Lime
2005	2138	133	Gray Lime
2138	2144	6	Sandy Lime
2144	2172	28	Lime
2172	2175	3	Shale & Sand
2175	2197	22	Lime
2197	2200	3	Sand
2200	2203	3	Sandy Lime
2203	2206	3	Sand & Shale
2206	2222	16	Sand
2222	2244	22	Pink Lime
2244	2254	10	Sand
2254	2265	11	Pink Lime
2265	2282	17	Gray Lime
2282	2294	12	Lime
2294	2300	6	Pink & Gray Lime
2300	2318	18	Purple Lime
2318	2323	5	Gray Lime
2323	2331	8	Gray Sand
2331	2347	16	Sandy Lime
2347	2369	22	Lime
2369	2382	13	Gray Lime
2382	2427	45	Sandy Lime
2427	2440	13	Sand
2440	2443	3	Gray Lime T.D.