	NO. OF COPIES RECEIVED 17	~ ^ *	- A		
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND NSPORT OIL AND NATURAL GA		
	LAND OFFICE	AUTHORIZATION TO TRA	NOPORT OIL AND NATURAL GA	40	
	TRANSPORTER OIL			and an	
	GAS OPERATOR 44				
I.	PRORATION OFFICE			······································	
	Operator Mark Production Company Address				
	3340 Republic Bank Building, Dallas, Texas				
	Reason(s) for filing (Check proper box) New Well			enge in ownership to	
	Recompletion	Change in Transporter of: Oil Dry Gas		r to Mark Production	
	Change in Ownership X	Casinghead Gas Conden	sate Gampany (cff-4/1/	*8) .	
	If change of ownership give name and address of previous owner	Tenneco Oil Compan	ny, P. O. Box 1031, Midla	nd, Texas	
II. DESCRIPTION OF WELL AND LEASE				Lease No.	
	Lease Name Well No. Pool Name, Including Formation Kind of Lease State "S" 2 Turkey Track Queen East State, Federal or Fee State				
	Location				
	Unit Letter A. ; 330 Feet From The North Line and 330 Feet From The East				
	Line of Section 12 Tow	mship 19S Range 2	. 9Е , ммрм,	Eddy County	
	Line of Section 12 Tow	nsnip 190 Range 2	, INNETVI,		
HI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		S	ad apply of this form is to be sent!	
	Name of Authorized Transporter of Oil Continental Pipe Line C		Address (Give address to which approved copy of this form is to be sent) Carper Building, Artesia, New Mexico		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	None gas being flare		Is gas actually connected? When		
	If well produces oil or liquids, give location of tar.ks.	Unit Sec. Twp. Rge.	No		
	If this production is commingled wit	//	<u> </u>		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Ros'v.				
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation			
Perforations				Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc able for this depth or be for full 24 hours)				
			Producing Method (Flow, pump, gas lift, etc.)		
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Coming Pressure		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	l				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	<u>68</u> , 19	
			IN W. a. Gresset		
	above is true and complete to the best of my knowledge and belief.				
	MARK PRODUCTION COMPANY				
	By: Ass't Secretary (Title) May 23, 1968 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply		
			Separate Forms C-104 must be filed for each poor in managery		