## OIL CONSERVATION COMMIS Santa Fe, New Mexico

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

<b>£</b> 1	rtesia,	New Mexic	CO	De	cember 9, 1950
		Ple	ice		Date
NE AND DE	ים ערדסי	POURSMANA			
WE ARE HE	REBY R	EQUESTING	AN ALLOWABLE FOR A W	ELL KNOWN AS:	2 in 1/4 NW 1/4
Jones 8	k Watki	ns	Dickey-Sullivan	Well No	2 in 1/4 NW
С	ompany	or Operat	or Lease		I/4 1/4
	16	30.6	<b>30 F</b>	Turkey-Trac	·k-
section	12	, T. <u>193</u> ,	R. 29 6 .N.M.P.M	. Seven River	B Pool Eddy County
Diese in	dianta	location:		,	
320'E	M/ A	1650'E	Elevation	Spudded	1-9-50 Completed 12-4-50
	11. 4	TESC FI	Total Depth 157	77 P.B.	
0			011	541-1577	• Completed
X			Top Oil/Gas Pay	1500-1539 Top	Water Pay 60 bbl.day BOPD OR CU.F FlowFlowGas PER DAN 7 HrsMins.
			Initial Production	Test: Pump	FlowBOPD OR CU.F
			Based on Bbls	s. 0il in	7 Hrs Mins.
			Method of Test (Pi	tot, gauge, pr	rover. meter run):
			Size of choke in in	nches 3	3/4
			Tubing (Size)	2"	<b>1541</b> Feet
<b>├──├</b> ─				210 The	
			Pressures: Tubing		Casing <u>310 lbs.</u> Gravity
			Gas/Oil Ratio		Gravity
k	• • • • • • • •			Casing Perfo	prations:
Unit let	ter:	J C			
			Acid Record:		Show of Oil.Gas and water
Casing &	Cementi	ing Record	Gals	to	S/ 1480-88 oil and gar
Size	Feet	Sax	Gals	_ to	<u>s/1504-1540 gas san</u>
			Gals	to	s/ 1540-1546 oil
8"	147	5 50	Shooting Record.	1	s/s/s/s/
			-290 Qts $-1504$	_ to	S/
			Qts	_ to	\$/ \$/ \$/
			Qts	_ to	s/
		-	Natural Droduction	Tost	
				1050	Pumping Flowing
1			Test after acid or	shot:	Pumping 60 b. day
Please in	dicate	helow For	mation Tons (in confor	monaa with a	eographical section of state)
		berow por		mance with ge	ographical section of state)
		Southeast	ern New Mexico		Northwestern New Mexico
T. Anhy	973		T. Devonian	<u>۲</u>	Ojo Alamo
T. Salt_	285		T. Silurian		Kirtland-Fruitland
B. Salt_	973				Farmington
			- T. Simpson	Т.	Pictured Cliffs
		500	T. McKee	Т.	Cliff House
r. Queen					Menefee
Г. Grayburg Г. San Andres			T. Gr. Wash	<u>T</u> .	Point Lookout
f. Glorieta					Mancos
					Dakota Morrison
					Penn
T. ADO					
			_ T		

(Please supply required information on reverse side of form)

Pipe line taking oil or gas: <u>New Mexico Asphalt and Refining Compa</u>						
Remarks:						
	Jones & Watkins					
	Company or Operator					
	By: Signature					
	Position:Parnter					
Send commu	mications regarding well to:					
	Name:Sl L. Jones					
	Address: Box 464, Artesia, New Mexico					
	Address:					
	APPROVED DEC 14 1950 19					
	OIL CONSERVATION COMMISSION By:					
	By: 16 - Commen					

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