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	DISTRIBUTION]	N	EW MEXIC			LION CC	SION	1	Dorm C - 104			
	SANTA FE	\mathbf{I}		RE	QUEST	FOR ALL	OWABLE			Supersedes () Ellocitos 1-1-	ld C-104 and C-11		
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	AUC					G 12 1985							
	DPERATOR					O. C. D.							
I.						SIA, OFFIC	E	·		<u> </u>			
		Anadarko Petroleum Corporation											
	Address	T	0	70702									
	P. O. Box 2497 Midl Reason(s) for filing (Check proper box		exas	79702			Diher (Pira	se explain)					
	New Well Change in Transporter of:					Change in Ownership Effective:							
	Recompletion	Cil					••				- 		
	Change in Ownership X Casinghead Gas Conder					nsote							
	If change of ownership give name and address of previous owner	Anada	rko Pr	oductio	on Com	pany, P.	O. Box	: 2497, Mi	dland,	Texas 7	9702		
п.	DESCRIPTION OF WELL AND	LEASE											
	Lease Name	i ke		ol Name, In			ha C.	Kind of Leas		CTet -	Lease No. B-8326		
	Dickey Sullivan		2 1	lurkey 1	fract	SR,Qn,Gr	bg.,SA	State, Federa			В=0.320		
	C 33	0 _		North	h	. 16	50	Feet From	The	West			
	Unit Letter;;	Fe	et From T	he	Lir			Feet From					
	Line of Section 15 To	wnship	195	R	ange	29E	, NMP	м,		Eddy	County		
						-							
II.	DESIGNATION OF TRANSPOR	TER OF			RAL GA	IS I Address (G	ive address	to which appro	ved copy of	this form is i	to be sent)		
	Navajo Refining Company - Truck Division							, Artesia,		-			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas					i Address (G	ive address	to which appro	ved copy of	this form is i	to be sent)		
	None					!							
	If well produces oil or liquida,	บกมเ	Sec. 15		P.ge. 29E	No	aily connec	ned7 Wh	er.				
	If this production is commingled with COMPLETION DATA	th that ire	om any ot	ther lease	or pool.	give commit	ngiing ora	er number:			· · · · ·		
	[· (Y)	OII W	ell Ga	is Well	New Well	Workover	i Deepen	Plug Bac	t Same Res	r. Diff. Restv.		
	Designate Type of Completion - (X)												
		Date Spudded Date Compl. Ready to Prod.					Total Depth						
	Date Spudded	Date Col	mpi. rieady	y to Prod.		Total Depth	1		P.B.T.D.		1		
		<u> </u>		y to Prod.		Total Depth	·		P.B.T.D.				
	Date Spudded Elevations (DF, RKB, RT, CR, etc.)	<u> </u>				<u> </u>	·						
		<u> </u>			·	<u> </u>	·		Tubing D				
	Elevations (DF, RKB, RT, GR, etc.)	<u> </u>	Producing	g Formation		Top Oil/Ga	s Pay	20	Tubing D	epth			
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