

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 16 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-8326

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, N.M. 88211

4. Well Location

Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line

Section 15 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3354' GL

7. Lease Name or Unit Agreement Name

Dickey Sullivan

8. Well No.

2

9. Pool name or Wildcat

Turkey Track SR, On, GB, SA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. GIH with tbg to PBTD of 1530'. Circulate hole with salt gel mud.
- * 2. Spot 50 sx of Class C cement with 3% CaCl from 1530' up to 1425'. TOH. This plug covers 7-Rivers formation top and 8 5/8" casing shoe.
3. Wait on cement. GIH with perf gun and tag top of plug. Pull up and perf 4 squeeze holes at 1073' (100' below salt section). GIH with pker and cement squeeze with 45 sx Class C with 3% CaCl, leaving 100' cement in and out of casing. Wait on cement. Unset pker and TOH. This plug isolates bottom of salt section.
4. Perforate 4 squeeze holes at 235' (50' above top of salt). Attempt to establish circulation. If can-will circulate cement down 8 5/8" casing, out squeeze holes and up behind 8 5/8" casing to surface. This plug will isolate top of salt and serve as surface plug. If cannot establish circulation-will cement squeeze with 45 sx Class C with 3% CaCl, leaving 100' cement in and out casing and spot 50' surface plug. Set P&A marker. Clean and level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE

Field Foreman

DATE

11-16-92

TYPE OR PRINT NAME

Mike Braswell

TELEPHONE NO. 677-2411

(This space for State Use)

APPROVED BY

Mark Kelly

TITLE

DATE

DEC 2 1992

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness
PLUGGING

* BRING PLUG TO ABOVE CEMENT TOP

Subject	Dickey Sullivan #2		Page No.	Of
File			By	Date
			mab	7/5/91

