

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

215A
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-8326

7. Lease Name or Unit Agreement Name

Dickey Sullivan

8. Well No.

2

9. Pool name or Wildcat

Turkey Track, SR, Qn, GB, SA

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☒

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

PO Drawer 130, Artesia, N.M. 88211

4. Well Location

Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line

Section 15 Township 19S Range 29E NMPM Eddy County

10. Proposed Depth

2400'

11. Formation

Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3354' GL

14. Kind & Status Plug Bond

Blanket

15. Drilling Contractor

Star Tool

16. Approx. Date Work will start

12-92

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1475'	50	1278'
7 7/8"	5 1/2"	15.5#	2400'	150	1300'

Note: Had applied to P&A this 1577' 7-Rivers well, but now plan to deepen to Queen formation. This well has existing 8 5/8" casing set to 1475'.

1. Rig up pulling unit and reverse rig. GIH with 7 7/8" bit and deepen well to 2400'.
2. Run logs. If Queen pay looks productive, will run 5 1/2" casing to TD and cement with approximately 150 sks of cement or enough cement to bring cement top into 8 5/8" casing shoe. Perforate pay, acidize, frac and put well on pump.
3. If well does not look productive, will P&A as per NMOC rules and regulations.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 6-2-93

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 11-29-92

TYPE OR PRINT NAME Mike Braswell TELEPHONE NO 677-2411

(This space for State Use)

APPROVED BY Mark Shiley TITLE _____ DATE DEC 2 1992

CONDITIONS OF APPROVAL, IF ANY:

11/80

DICKY SULLIVAN #2

330' FNL & 1650' FNL

(UL C)-15-195-29E

ELEV 3354' G.L. EST. (NB)

Top of salt @ 285'

Bottom of salt @ 973'

Calculated CT @ 1278'

8 5/8" @ 1475' w/ 50 SX
1504'

7 R11605

SHOT w/ 290 GBS.

10 1577'

1577'

