

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 10 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-8326	
7. Unit Agreement Name	
8. Farm or Lease Name Samwell	
9. Well No. 1	
10. Field and Pool, or Wildcat Turkey Track Queen	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator Box 67 Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER <u>B</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19 S</u> RANGE <u>29 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3352 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Plugged and abandoned well as follows:

Ran 2" tubing with Halliburton cement retainer and set same in 7" casing at 1716'. Pumped 100 sx. Class H cement w/2% gel below retainer with a maximum pressure of 1700 psi., picked up tubing and spotted 25 sx. same cement mixture on top of retainer, cement top est. at 1590'. Then filled hole through tubing with heavy drilling mud circulated to surface and placed 10 sk. plug and surface marker in top of 7" casing. Well plugged and abandoned on 3 July 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. R. Layton</u>	TITLE <u>District Superintendent</u>	DATE <u>8 July 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Oil</u>	DATE <u>SEP 28 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		