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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 15 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator Anadarko Production Company</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE. SECTION 15 TOWNSHIP 19S RANGE 29E N.M.P.M.</p>		<p>8. Farm or Lease Name Dickey Sullivan</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3354' GL</p>		<p>9. Well No. 1</p>
<p>10. Field and Pool, or Wildcat Turkey Tracks 7 Rivers Queen-Grayburg San Andres</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> ULL OR ALTER CASING <input type="checkbox"/> OTHER Clean out & Fracture Treat <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling and reverse unit.
2. Trip out of hole with rods and tubing.
3. Run 4½" bit, drill collars and drill pipe on 2-7/8" tubing.
4. Clean out hole through Queen formation & drill 30' rat hole in same formation.
5. Trip out of hole with bit, drill collars, drill pipe and 2-7/8" tubing.
6. Possibly run Open Hole Logs.
7. Run 4½" Open Hole Packer on 2-7/8" tubing.
8. Spot acid, set packer and Foam Fracture Treat the Queen formation.
9. Trip out of hole with packer and 2-7/8" tubing.
10. Re-run production tubing, rods and downhole pump.
11. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE August 11, 1983
 Original Signed By
 APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE AUG 15 1983