

WELL RECORD RECEIVED

AUG 10 1960

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Western Oil Fields, Inc.
(Company or Operator)

[illegible]

Well No. 1, in NE ¼ of SE ¼, of Sec. 15, T. 19 S, R. 20 E, NMPM.

Turkey Track

Pool,

Index

...County.

Well is 990 feet from East line and 2310 feet from South line

of Section 15 If State Land the Oil and Gas Lease No. is E 294

Drilling Commenced..... 9 - 7, 19..59.. Drilling was Completed..... 10 - 13, 19..59..

Name of Drilling Contractor..... **Dunnell Drilling Co.**

Address.....**Box 1139, Denver, Colo.**.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
 19.....

No. 1, from 1 to 1 No. 4, from 1 to 1

No. 2, from 4 to No. 5 from to

No. 3. from _____ to _____ No. 6. of _____ to _____

No. 5, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1 to 1 feet.

No. 2, from 9 to 10 feet

3. from _____ to _____ feet

lect.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	used	308.74	Tex. Pat.	####	None	Surface Water
8 5/8	32	used	717.20	Tex. Pat.	717.20	None	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14 $\frac{1}{2}$	13 $\frac{3}{8}$	314	90	Pump	—	—
12 $\frac{1}{2}$	8 $\frac{5}{8}$	717	—	—	—	—

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No show of oil or gas was encountered during drilling operation so no form of stimulation was used. Well was plugged and abandoned.

Result of Production Stimulation.....

Dentist Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from **surface**.....feet to **2625**.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**dry hole**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	295		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	350		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	1105		T. Montoya.....		T. Farmington.....
T. Yates.....			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Gravel & Shale				
50	75	25	Lime & Shale				
75	135	60	Lime				
135	145	10	Lime & Gyp.				
145	200	55	Shale				
200	255	55	Red beds				
255	270	15	Potash & Gyp.				
270	350	80	Anhy				
350	1105	755	Salt & potash				
1105	1115	10	Anhy & potash				
1115	1150	35	Anhy				
1150	1265	115	Anhy & shale				
1265	1315	50	Lime				
1315	1420	105	Anhy & lime				
1420	1495	75	Anhy & shale				
1495	2625	1130	Lime and sandy lime streaks.				
	T.D.						

OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
No. Copies Received	6		
DISTRIBUTION			
	NO.		
	FORWARDED		
OPERATOR			
STATE ENGINEER		1	
PRODUCTION OFFICE			
STATE LAND OFFICE		1	
U. S. G. S.		2	
TRANSPORTER			
FILE		1	
BUREAU OF MINES		1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Western Oil Fields, Inc.**.....Address.....**Box 1147, Hobbs, N.M.**.....
Name.....**[Signature]**.....Position or Title.....**Petroleum Engineer**.....
August 8, 1960
(Date)