	HO. OF COPIES RECEIVED		·	•	
	DISTRIBUTION	NEW MEXICO ON	1		
	SANTA FE	NEW MEXICO OIL	L CONSERVATION COMMISSION	Porm C-104	
	FILE	REQUES	ST FOR ALLOWABLE	Superaphs Charles and C	
	U.S.G.S.	ALITHOPIZATION TO T	AND	Effective 12-168 ED	
	L-ND OFFIGE	AUTHORIZATION TO IT	RANSPORT OIL AND NATUR	AL GAS	
	TRANSPORTER OIL GAS	_		NOV 24 1981	
	OPERATOR			O. C. D.	
1	PRORATION OFFICE Operator			ARTESIA, OFFICE	
	Anadarko Production Company /				
	Box 67, Loco Hill	Box 67, Loco Hills, New Mexico 88255 Reeson(s) for filing (Check proper box)			
	New Well	•	Other (Please explain)		
	Recompletion	Change in Transporter of:	Change to be	effective 12-1-81	
	Change in Ownership	Oil Dry C	Gas 🔲		
			densate Former Transp	porter - Basin, Inc.	
	If change of ownership give name and address of previous owner				
m.	DESCRIPTION OF WELL AND	D LEASE (7-7272 Well No. Pool Name, Including	2/25/53		
	Continental "A" State	t I	1		
	Location	5 4 THEREY TERCK T	Rivers Queen GB State, FX	B-2943	
	Unit Letter 4; 33	30° Feet From The North	ine andF ● t F)	rom The Bast	
	Line of Section 16 To	ownship 198 Range	29B , NMPM, B	ddy County	
M.	DECICNATION OF TRANSPOR				
•	Name of Authorized Transporter of Of	RTER OF OIL AND NATURAL G.	AS		
	•	*		pproved copy of this form is to be sent)	
	Navajo - Crude Oil Pu Name of Authorized Transporter of Co	astnghead Gas or Dry Gas	P.O. Box 159, Artes	oproved copy of this form is to be sent)	
		astridused das [] or Dry das []	Address (Give address to which ap	proved copy of this form in to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
	give location of tanks.	D 15 198 298	•	wnen	
IV.	If this production is commingled win COMPLETION DATA	rith that from any other lease or pool,	, give commingling order number:		
	Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Fra. Eifft, Resty	
1				1	
ļ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Element OF BY			-	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Dark Sarah M	
				Depth Casing Shoe	
- }	UAL P SIZE		D CEMENTING RECORD		
+	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ		+			
-		 			
[
v.	TEST DATA AND REQUEST FO	OR ATTOMARTE (Tree Tree has			
• · ·	OIL WELL	able for this de	fter recovery of total volume of load o opth or be for full 24 hours)	oil and must be equal to exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	10. 20.1	
- [, samesing telestrines (r semt bruth) See	Posto-381	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
İ				Choke Size chg 61	
Γ	Actual Prod. During Teet	Oil-Bhie.	Water-Bbis.	Gas - MCF	
				Gds - MCF	
-					
	gas well				
1	Actual Prod. Test-MCF/D				
- 1	Actual Prod. 1981-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor

(Title)
November 23, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 1 1981

BY A Dressett

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.