

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED BY

MAR 26 1986

O. C. D.

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E - 2943

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL A WELL OR TO ABANDON A WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Continental "A" State
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Turkey Track-SR-Queen-Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3372' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit; trip out of hole with rods and tubing.
2. Run CBL to find cement top.
3. Go in hole with tubing; circulate hole with 10# brine and Salt gel mud.
4. Spot 40 sx (200') of Class H cement with 4% CaCL from 2182' up to 1982'. Pull up hole; wait 3 hours; tag top of plug. (This plug covers Queen top and 7" casing shoe.)
5. Spot 25 sx (125') of Class H cement with 4% CaCL across cement top. Pull up hole; wait 3 hours; tag top of plug.
6. If cement top is not above 7 Rivers formation top, then will perforate 4 squeeze holes 50' below 7-Rivers top and cement squeeze with 40 sx (200') Class H cement with 4% CaCL, leaving 100' cement in casing and 100' behind 7". (This plug will cover 7-Rivers Top). Tag top of plug and trip out of hole.
7. Perforate 4 squeeze holes 100' below base of Salt.
8. Go in hole with packer and cement squeeze with 40 sx (200') Class H cement with 4% CaCL, leaving 100' cement in casing and 100' behind casing. Tag top of plug; trip out of hole. (This plug covers base of Salt.)
9. Perforate 4 squeeze holes 50' above top of Salt.
10. Go in hole with packer and cement squeeze with 40 sx (200') Class H cement with 4% CaCL, leaving 100' cement in casing and 100' behind casing. Tag top of plug. (This plug covers top of Salt.)

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Field Foreman DATE March 25, 1986APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY: Notify N.M.A.O.C. in sufficient time to witnessDATE APR 09 1986