

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-03590

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM E-2943

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Drawer 130, Artesia, New Mexico 88211-0130

8. Well No.

4

9. Pool name or Wildcat

Turkey Track-7 Rivers-Qn-GB-SA

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section

16

Township

19S

Range

29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3352' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. TIH w/6 1/4" bit, csg scraper & 6 - 4-3/4" DC on 2-7/8" tbg. Tagged up @ 2174'. Clean out to 2200'. TOH w/bit & collars.
- TIH w/7" treating pkr & set @ 2068' GL.
- RU Western Co & fraced down 2-7/8" tbg w/35,000 gal Viking I30 cross-linked gel + 100,000# 12/20 Brady Sand (added one drum corrosion inhibitor + two drums scale inhibitor to frac). Avg R&P = 24.8 BPM @ 3300#; Max Press = 3800#; ISDP = 1940#; RD Western Co.
- TOH w/pkr. TIH w/bit & jet sub w/6 - 4-3/4" DC. Clean out frac sd to 2200'. TOH w/bit.
- TIH w/2-3/8" SN on 70 jts of 2-3/8" J-55 tbg. Set SN @ 2137' GL. Bottom of sub @ 2141' GL. Ran 2"x1 1/2"x12' rag ring pump w/#10 sand screen on 84 - 5/8" rods.
- POP (04-02-93). RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howard D. Herbert

TITLE

Field Foreman

DATE May 3, 1993

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

MAY 6 1993

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: