Submit S Copies Appropriate District Office DISTRICTJ	State of New Mexico Energy, Minerals and Natural Resources Depaent OIL CONSERVATION DIVISION		KFSEIVED	Form C-J04 Resised 1-1-89 See Instructions at Battion of Lage
OIL CONSERVA		2088	ACG 1 ? 1993	CIST
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	ico 87504-2088	<b>C.</b> ( . D.	
DISTRICT III				
I	TO TRANSPORT OIL A	ND NATURAL GAS	wall रही छिठ	
	eum Corporation		30-015-0359	0
P.O. Drawer 130	), Artesia, NM 88210	(X) Other (Please explain)		
Reason(s) for Filing (Check proper box) New Well		Change Lease No	ame	v
Change in Operator	Casinghead Gas [] Condensate []			
If change of operator give same and address of previous operator				
U. DESCRIPTION OF WELL Lesse Name Continental "A" St	ate 4 Turkey Tra	Connation Ick-7 Rivers-	Kind of Lease State, Federal or Fee	NM E-2943
Continental n Do	Qn-GB-SA	orth line and 330	Feet From The	ast Line
Unit Letter A				County
1	p 195 Range 29E	, NMM, Eddy	· · · ·	
		AL GAS	ann oved copy of this for	n is to be sent)
III. DESIGNATION OF TRAD				
Hame of Authorized Transporter of Casin		Address (Give address to which	approved copy of this for	n it to be sent)
If well produces off or liquids, give location of tanks.	Unit Sec. 1949 10	Is gas actually connected?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli	and an a state of the state of	Deepen   Flug Back	ame Resv Diff Resv
Designate Type of Completion	Oll Well Gas Well - (X) Date Compl. Ready to Frod.	New Well Workover	P.B.1.D.	i i
Eale Spudded		Top Oil/Gas Pay	Tubing Depth	
Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing	Shoe
Feiforationi				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	S	ACKS CEMENT
				· · ·· ·
V. TEST DATA AND REQUI	recovery of total what is of total	be equal to or exceed top allow Producing Method (Flow, pur	vable for this depth or he for y, gas lift, etc.)	n full 24 hows.)
Date First New Oil Run To Tank	Date of Ted		Choke Size	-
Length of Test	Tubing Pressure	Casing Presque		
Actual Frod. During Test	Oil - Bble.	Water - Bbls.		<b>.</b> ·
		Bola Condensate/MNICF	Clavity of C	ondensite
(JAS WELL [Actual Frod Text - MCF/D	Length of Test			
Testing Method (pilot, back pr.)	Tubing Pressure (Shint in)	Casing Freasure (Shut in)	Choke Size	
VI. OPERATOR CERTIF Thereby certify that the rules and re	OILCON	OIL CONSERVATION DIVISION		
Division have been complied with a is true and complete to the best of r	ny knowledge ind belief.	Date Approve	d	X.
( harly E of	ale 1	By		
Significantes El	- Peland Jarnian	Tinle 1		
Ninted Name	677-24-1			
8/12/87	Telephone No			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.