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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Kersey & Co. **Artesia, N. Mex.**
Company or Operator Address
State **1** Well No. **1** in **NE 1/4 NW 1/4** of Sec. **9 16**, T. **19S**
Lease **29E**, N. M. P. M., **Turkey Track** Field, **Eddy** County.
Well is **330** feet south of the North line and **2640** feet west of the East line of **Sec. 9 16**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced **12/22/50** 19 Drilling was completed **2/11/51** 19
Name of drilling contractor **Kersey & Co.** Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **2415** to **2423** No. 4, from to
No. 2, from **2455** to **2462** No. 5, from to
No. 3, from **2495** to **2505** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **2505** feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

W. D. Walker, Driller **Elmer Sample**, Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29th**day of **May '51**, 19
Notary PublicMy Commission expires **12 30 52****Artesia, N. Mex.** **5/29/51**
Place DateName **Harold Kury**Position **Partner**Representing **Kersey & Co.**
Company or OperatorAddress **Artesia, N. Mex.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Anhy
25	45	20	Redy Beds
45	58	13	Anhy & Red Beds
58	140	82	Caliche
140			
140	150	10	Red Beds
150	165	15	Red Sand
165	190	25	Red Beds
190	210	20	Black Shale
210	230	20	Red Beds
230	245	15	Gyp
245	284	39	Red Beds
284	875	591	Salt
875	1115	240	Anhy
1115	1130	15	Red Beds
1130	2210	80	Anhy
1210	1245	35	Red Beds
1245	1485	240	Anhy
1485	1511	26	Gray Shale
1511	1653	142	Gray Line
1653	1658	5	Gray Shale
1658	1932	274	White Line
1932	1980	48	Pink Line
1980	2092	112	White Line
2092	2098	6	Sand - OIL SHOW
2098	2114	16	Sandy Shale
2214	2393	279	Gray Line
2393	2406	23	Sand
2406	2415	9	Gray Line
2415	2423	8	Sand - washed out oil
2423	2455	32	Gray Line
2455	2462	7	Sand - show of oil
2462	2495	33	Gray Line
2495	2505	10	Sand Show of oil

Steel line corrected depth from
2505 to 2553'