
WELL RECORD

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Pool, 1869 1. feet from South line and 660 1. feet from Page 1. feet from South line and 660 1. feet from Page 1. from Page 1. feet from P	LUCAT	E WELL CORI							
IND. 1 in 1900 ft. 1 in 1900 ft. 1 feet from South 1 in and South 1 feet from South 1 in and South 1 feet from South 1 feet from South 1 feet from South 1 feet from South 1 feet South 1 feet from South 1 feet feet from South 1 feet feet from South 1 feet feet feet from South 1 feet feet feet feet feet from South 1 feet feet feet feet feet feet feet fee	Robert	I. McKee	Company or Oper	ator)			(Lease)	tealf	
Since 1980 The feet from South line and 550 (to feet from 1985) If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. 19.5 Prilling Contractor. Robert L. Roles, Concernal Contractor, Loss. Res 216 Artesia, Not Harios Action above sea level at Top of Tubing Head. OIL SANDS OR ZONES 1, from 19 OIL SANDS OR ZONES 1, from 10 No. 5, from 10 No. 5, from 10 IMPORTANT WATER SANDS Inde data on rate of water inflow and elevation to which water rote in hole. 1, from 225	ll No							R. 27 , NMF	
It State Land the Oil and Gas Lease No. is 19.52 Drilling was Completed 19.52	nde	eigen	ate Mi	Heat	Pool,	Eddy		Cou	
ing Commenced Jacuary 12 19.51 Drilling was Completed MARCH. 4. 19.52 ne of Drilling Contractor. Robert 2. Netco, General Contractor, Inc. Inces. Box 246 Artesia, For March. 4. The information given is to be kept confidential to the confidential	ll is 19 1	80 st.	feet from	South	line and	660 11.	feet from.	<u> East</u>	
No. 246. Artesis, Nov. 246. Arte									
OIL SANDS OR ZONES Action above sea level at Top of Tubing Head	lling Com	menced	mary 12		19 52 Drillin	g was Completed.	March L	, 19 5	
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sult of Production Stimulation		Dry hole)				***************************************		
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sult of Production Stimulation	.					·····			
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	sult of Pro	duction Stim	ulation						

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from	feet to	feet, a	nd from.		fee	t to	feet.
Cable tools were used from	0 feet to 25751	feet, a	nd from.	· · · • · · · · · · · · · · · · · · · ·	fee	t to	feet
		UCTION					
Put to Producing	ole , 19						
	·						
	on during the first 24 hours was						
was oil;	was emulsion;		% wate	er; and	···-	% was sedi	ment. A.P.I.
Gravity							
GAS WELL: The production	on during the first 24 hours was		M.C.F. r	olus			harrule of
	arbon. Shut in Pressurelbs.						barreis of
PLEASE INDICATE B	ELOW FORMATION TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL	SECTION OF	STATE):
T. Anhy	Southeastern New Mexico				Northw	estern New Me	exico
T. Anhy						•••••••••••••	
B. Salt. 885.						uitland	
T. Yates	,					······································	
T. 7 Rivers	F					iffs	
T. Queen	T. Ellenburger					out	
T. Grayburg							
T. Grayburg T. San Andres	T. Granite						
T. Glorieta	T	•••••		т.			
T. Drinkard		•••••		т.	Penn		
T. Tubbs					•••••		•••••
T. Abo							
T. Penn							
1. 1/1155	TFORMATIO			Т.	***************************************		***************************************
Thickness	TORMATIO	N RECO	KD				
From To Inickness in Feet	Formation	From	To	Thickness in Feet	3	Formation	
0 75 75 105	Sand						
75 105 130	Anhy. Fr oke n Anhy.						
130 150	Hed cook						
150 170	Blue shale						
170 225	. wd shale						
225 25h 885	Anhy. & led shale Salt						
885 1155	Anhy.						
1155 1150	Sroken Anhy.						
1450 1502	Blue shale						
1502 1509 1509 1559	ray line						
1559 1582	Lime 4 Blue shale Pink lime						
1582 1887	Lime						
187 1900	hed bed						
1900 2000 2000 2010	Line						
2575	Red shale, lime Lime - Total depth						
-717							
				1			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

as can be determined from available records.	June 18, 1953
I hereby swear or affirm that the information given he	erewith is a complete and correct record of the well and all work done on it so far

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		E, Hokes,	Com.Contr., Inc	Address.	246,	Artesia,	Hew Mexico (Dat	e)
Name	Q f	(nex		Position or Title	Mana	ger of Oi	Production	••••••
		· · · · · · · · · · · · · · · · · · ·	I	osition or little.	• • • • • • • • • • • • • • • • • • • •		***************************************	