

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

(Lease)

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from 2204 to 2208 $1\frac{2}{3}$ Bakers P.H. feet. Sulphur water
2215 2225

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	266	Texas			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	266	50	Haliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2575 feet, and from 0 feet to 2575 feet.
 Cable tools were used from 0 feet to 2575 feet, and from 0 feet to 2575 feet.

PRODUCTION

Put to Producing Dry hole, 19
 OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
 Southeastern New Mexico Northwestern New Mexico

T. Anhy. 75'	T. Devonian	T. Ojo Alamo
T. Salt. 254'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 885'	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75		Sand				
75	105		Anhy.				
105	130		Broken Anhy.				
130	150		Red rock				
150	170		Blue shale				
170	225		Red shale				
225	254		Anhy. & Red shale				
254	885		Salt				
885	1155		Anhy.				
1155	1450		Broken Anhy.				
1450	1502		Blue shale				
1502	1509		Gray lime				
1509	1559		Lime & Blue shale				
1559	1582		Pink lime				
1582	1887		Lime				
1887	1900		Red bed				
1900	2000		Lime				
2000	2010		Red shale, lime				
2010	2575		Lime - Total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 18, 1953

Company or Operator Robert E. McKee, Gen. Contr., Inc. Address Box 246, Artesia, New Mexico (Date)
 Name Signature Position or Title Manager of Oil Production