

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
(Form C-104)
Revised 7/1/57

FEB 23 1960

New Well
Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico February 17, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Sinclair State "A", Well No. **1-2**, in **SW** $\frac{1}{4}$ $\frac{1}{4}$ Pool

Tejas Petroleum Company
(Company or Operator)

E, Sec. **18**, T. **19-S**, R. **29-E**, NMPM., East **William O. B.**

Unit Letter
Eddy

County. Date Spudded **12-29-59**
Elevation **3350** **SL**

Date Drilling Completed **2-7-60**
2322'

Top Oil/Gas Pay **1848'**

Total Depth **2591'** PBDT
Name of Prod. Form **A. B. Venable** **C. H. B.**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations **1849-1858/36, 1964-1998/36, 2110-2120/40**
Open Hole **none** Depth Casing Shoe **2350** Depth Tubing **2238'**

OIL WELL TEST -

Natural Prod. Test: **1** bbls. oil, **0** bbls water in **4** hrs, **0** min. Size **1**
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **123** bbls. oil, **15** bbls water in **24** hrs, **0** min. Size **1**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____ MCF/Day; Hours flowed _____

Test After Acid or Fracture Treatment: _____

Choke Size _____ Method of Testing: _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	258	60
1 1/2"	2319.18	200
2 3/8"	2238	-

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): **750 gal reg Acid, Free total 979 bbls. oil, 88,000 gal**
Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks **2-13-60**

Oil Transporter **Cactus Petroleum, Inc.**

Gas Transporter _____

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 23 1960**, 19

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**

Title **OIL AND GAS INSPECTOR**

By: **Tejas Petroleum Company**
(Company or Operator)
D. J. Cook (Signature)

Title **President**
Send Communications regarding well to
Name **Tejas Petroleum Company**
Address **525 Midland Savings & Loan Co., Midland, Texas**

OIL CONSERVATION COMMISSION		
ARIZONA DISTRICT OFFICE		
Re: Charles Roan, et al		
DISTRIBUTION		
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55 **E D**

(File the original and 4 copies with the appropriate district office) FEB 25 1960

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION ☐ C. C. C.
TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE

Company or Operator Tejas Petroleum Company Lease Sinclair-State "A"

Well No. 1-E Unit Letter E S 18 T 19-S R 29-E Pool East Millman-Q-GB

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit E S 18 T 19-S R 29-E

Authorized Transporter of Oil or Condensate Cactus Petroleum, Inc.

Address P. O. Box 634, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

None

Reasons for Filing: (Please check proper box) New Well ☒ ()

Change in Transporter of (Check One): Oil ☒ () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17 day of February 1960

By D. Frank Garrett

Approved MAR 23 1960 19

Title President

OIL CONSERVATION COMMISSION

Company Tejas Petroleum Company

By M. L. Armstrong

Address 525 Midland Savings & Loan Bldg.

Title OIL AND GAS INSPECTOR

Midland, Texas

OIL AND GAS FIELD COMMISSION		
RICHARD D. L. FORD		
5		
OIL FIELD		
FURNISHED		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		