

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 2287 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 7/26, 19 62.

OIL WELL: The production during the first 24 hours was 44 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

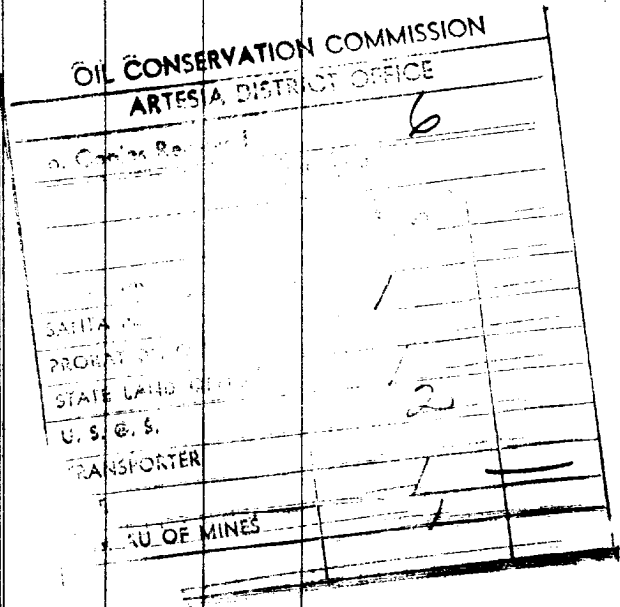
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 345	T. Devonian	T. Ojo Alamo	
T. Salt. 400	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 1220	T. Montoya	T. Farmington	
T. Yates. 1450	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 2206	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Surface				
190	345	155	Red bed				
345	400	55	Anhy				
400	1220	820	Salt				
1220	1450	230	Anhy				
1450	2206	756	Dol. sand				
2206	2256	50	Sand				
2256	2287	31	Dol.				



ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Chemical Express, Inc. Address Box 953, Midland, Texas  
Name [Signature] (Date) July 27, 1962

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

JUL 30 1988

O. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-188 must be submitted not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Chemical Express, Inc.  
(Company or Operator)

Leonard State # H  
(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 12, T. 19S, R. 29E, NMPM.  
Turkey Tract East Pool, Eddy County.  
Well is 330 feet from North line and 1650 feet from East line  
of Section 12. If State Land the Oil and Gas Lease No. is B7713  
Drilling Commenced 6/25, 1962 Drilling was Completed 7/4, 1962  
Name of Drilling Contractor Ray Smith Drilling Company  
Address Midland, Texas  
Elevation above sea level at Top of Tubing Head 3400 The information given is to be kept confidential until  
, 19

OIL SANDS OR ZONES

No. 1, from 2210 to 2230 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	20	New	386	Baker			Surface
4-1/2	9.5	"	2287	"		2210-2230	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	7-5/8	386	150	Pump & plug		Cement circulated.
8	4-1/2	2287	100	"	10#	Hole full.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation  
Depth Cleaned Out