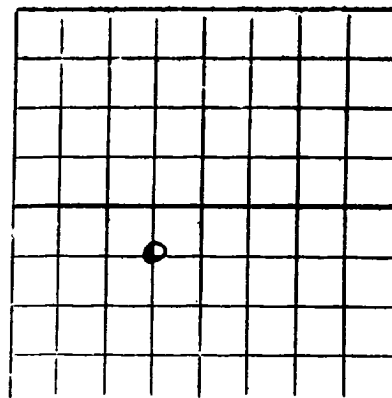


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

JAN 8 1962

O. C. C.
ARTESIA, OFFICE

WELL RECORD

| | |
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| TRANSPORTER | OIL |
| | GAS |
| PRORATION OFFICE | |
| OPERATOR | |

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

CHASE PETROLEUM COMPANY
(Company or Operator)

HONDO STATE
(Lease)

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 25, T12-S, R. 22-E, NMPM.
WILDCAT Pool, KDOY County.

Well is 1980 feet from SOUTH line and 1980 feet from WEST line
25 of Section. If State Land the Oil and Gas Lease No. is OG 5584

Drilling Commenced December 4, 1961 Drilling was Completed December 12, 1961

Name of Drilling Contractor BUFFALO DRILLING, INC

Address BOX 974, KERMIT, TEXAS

Elevation above sea level at Top of Tubing Head 3341' DP
NOT CONFIDENTIAL The information given is to be kept confidential until
1961

OIL SANDS OR ZONES

No. 1, from NONE--DRY HOLE to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 145 to 155 feet 30 gal/hr
200 to 212 feet increase slight
No. 3, from 1775 to 1787 feet sulphur water 6 bbls in
No. 4, from to feet 2 1/2 hours

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 8 5/8" | 23# | New | 390' | Cement | 194' | --- | Surface |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|----------------------------------------------|-------------|-------------|-------------------------|
| 11" | 8 5/8" | 393' | 50 | Pump & Plug | --- | --- |
| 7 7/8" | None | | 25 sz plug @ 1787, 20 sz @ 1270, 400' & 194' | | | and 5 sz plug @ surface |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from Surface feet to 1787 feet, and from feet to feet.

PRODUCTION

Put to Producing NONE, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|-------------------|-----------------|------------------------|
| T. Anhy. | T. Devonian | T. Ojo Alamo. |
| T. Salt. 375 | T. Silurian. | T. Kirtland-Fruitland. |
| B. Salt. 1247 | T. Montoya. | T. Farmington. |
| T. Yates. 1442 | T. Simpson. | T. Pictured Cliffs. |
| T. 7 Rivers. 1757 | T. McKee. | T. Menefee. |
| T. Queen. | T. Ellenburger. | T. Point Lookout. |
| T. Grayburg. | T. Gr. Wash. | T. Mancos. |
| T. San Andres. | T. Granite. | T. Dakota. |
| T. Glorieta. | T. | T. Morrison. |
| T. Drinkard. | T. | T. Penn. |
| T. Tubbs. | T. | T. |
| T. Abo. | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-------------------|------|----|----------------------|-----------|
| 0 | 45 | 45 | Gravel | | | | |
| 45 | 100 | 55 | Gravel & red beds | | | | |
| 100 | 212 | 112 | Anhy & gyp | | | | |
| 212 | 225 | 13 | Lime | | | | |
| 225 | 300 | 75 | Lime & shale | | | | |
| 300 | 375 | 75 | Red beds & shell | | | | |
| 375 | 1243 | 868 | Salt | | | | |
| 1243 | 1312 | 69 | Anhydrite | | | | |
| 1312 | 1325 | 13 | Red shale | | | | |
| 1325 | 1442 | 117 | Anhy & lime | | | | |
| 1442 | 1650 | 208 | Anhy & sand | | | | |
| 1650 | 1787 | 137 | Lime & sand | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. CHASE PETROLEUM COMPANY

Name. John M. Clark

Address. 308 GULF BLDG., MIDLAND, TEXAS

Position or Title. PRESIDENT

1-4-68