

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4611 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **PLUGGED & ABANDONED MAY 16, 1961**, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	1310		T. Montoya		T. Farmington
T. Yates	1400		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	1705		T. McKee		T. Menefee
T. Grayburg	1405		T. Ellenburger		T. Point Lookout
T. Grayburg	1900		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1324		Salt	2500	2670		Interbedded sds & dolo
1324	1496		Anhydrite, gray-tan	2670	2800		white dolo
			on exp. rd & shly.	2800	3000		gray dolomite
			tr salt.	3000	3200		shy dolomite
1496	1614		10-20% gr, sh gr all	3200	3575		gray-brown dolomite
			fri sd, sh	3575	3600		dirty dolomitic sand
1614	1650		sh, dense, min, dolo	3600	3620		brown dolomite
1650	1672		sd, gr, h, tight sh	3620	3900		dark-gray brown hd limest
1672	1680		sd, gr & rd, vf gr,	3900	4400		interbedded gray sands &
			v hd-tight sh, well				v drt brn shly limestone
			silic some sd shy sh	4400	4611		interbedded shly sands,
			tr dolo w/dend oil				limestones & shales.
			str, no floor.				
1680	1680		sd, rd & gr, h, tite	CONCD	4500-4611		recovered 61 feet
1680	1700		Dolo, beige, f min				being black shly dolomitic shale
			dne sd, gr vf gr.				no shows.
1700	1800		Sand, vf gr, gray				
1800	1940		Dolo, beige to white				
			tr. salt & sand, sh				
1940	2200		Dolo, white-gray, brittle				
			fair internally por.				
2200	2355		Sand, h shly vfy tite				
			sh				
2355	2900		Dolo, f min ocs min				
			por, poor				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

May 16, 1961

Wayne J. Spears
Company or Operator
Name

743 Petroleum Bldg.
Address
Agent
Position or Title