

A 10x10 grid with a small 'X' mark in the 4th column and 5th row.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD AUG 2 1957

Oil Cons. Comm:

Mail to District Office, Oil Conservation Commission, within 20 days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

to ~~WATER~~^{Form} OFFICE

**AREA 840 ACRES
LOCATE WELL CORRECTLY**

Wagner Oil Company

(Company or Operator)

Gulf State

(Leave)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 27, T. 19S, R. 29E, NMPM.

Pool, Eddy County.

Well is 2310 feet from South line and 2310 feet from West line.

of Section 27 If State Land the Oil and Gas Lease No. is 1-2020

Drilling Commenced.....**May 14**....., 19..**57** Drilling was Completed.....**July 3**....., 19..**57**

Name of Drilling Contractor.....Wagner Oil Company

Address Box 767, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....**3307.7**..... The information given is to be kept confidential until
August 1..... 19 **57**.....

OIL SANDS OR ZONES

No. 1, from 1534 to 1550 No. 4, from _____ to _____

No. 2, from 1559 to 1582 No. 5, from _____ to _____

No. 3, from 1592 to 1603 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 90 to 115 feet. 1 Bailor an hour

No. 2. from 1635 to 1639 feet. 300 feet over night

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 inch	17 lb.	Used	231 feet	Casing	231 ft.		Shut off water

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 in.	7 in.	231 ft.	Oil well mud	Bailer		5 sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....**0**.....feet to.....**1650 TD**.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	187 feet		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	250 feet		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	1145 feet		T. Montoya.....		T. Farmington.....
T. Yates.....	1350 feet		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....	1603 feet		T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Gyp	1329	1370	41	Anhydrite
50	65	15	Red Bed	1370	1470	100	Red Bed & Anhydrite
65	95	30	Gyp	1470	1522	52	Anhydrite & sand-Red
95	100	5	Clay	1522	1525	3	Dolomite
100	118	18	Red Bed	1525	1534	9	Anhydrite
118	123	5	Gyp	1534	1550	16	Green Shaly sand
123	163	40	Shale	1550	1559	9	Anhydrite
163	187	24	Red Bed	1559	1582	23	Dark Gray sand
187	200	13	Anhydrite	1582	1592	10	Hard Lime
200	215	15	Gyp	1592	1603	11	Brown sand
215	227	12	Red Bed	1603	1635	32	Lime
227	237	10	Palgalite	1635	1639	4	Lime
237	250	13	Shale	1639	1650	11	Lime T.D.
250	922	672	Salt	OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received <u>6</u> DISTRIBUTION FORWARDED By Special Agent Supervisor's Office			
922	945	23	Anhydrite				
945	1095	150	Salt				
1095	1145	50	Anhydrite & Salt				
1145	1210	65	Anhydrite - Hard				
1210	1228	18	Red Bed & Anhydrite				
1228	1261	33	Anhydrite - Hard				
1261	1270	9	Lime & Anhydrite				
1270	1286	16	Red Rock & Anhydrite				
1286	1315	29	Anhydrite - Hard				
1315	1327	12	Dolomite				
1327	1329	2	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Wagner Oil Company**.....Address.....**Box 767, Artesia, New Mexico**.....
Name.....**Edward Wagner**.....Position or Title.....**Owner**.....
Date.....**Aug. 2, 1957**.....(Date)