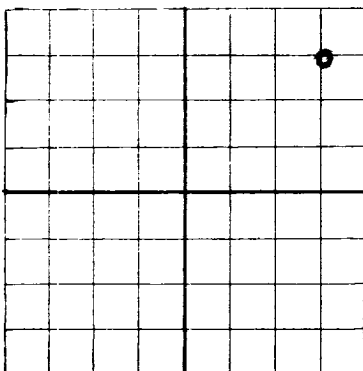


N



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBBS OFFICE

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Senora Oil & Gas Company** **Ada, Oklahoma**  
Company or Operator Address  
State **OK** Well No. **1** in **NE NE** of Sec. **28**, T. **19**  
R. **29**, N. M. P. M., **Turkey Track** Field, **Eddy** County.  
Well is **660** feet south of the North line and **660** feet west of the East line of **Section 28**  
If State land the oil and gas lease is No. **B10717** Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **E. W. Kemp** Address **Ada, Oklahoma**  
Drilling commenced **April 30,** 19 **44** Drilling was completed **May 22,** 19 **44**  
Name of drilling contractor **W. D. Cunningham** Address **Artesia, New Mexico**  
Elevation above sea level at top of casing **3348** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **None** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **135** to **145** feet. \_\_\_\_\_  
No. 2, from **1721 (Sulphur)** to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8 1/2"</b>	<b>24#</b>			<b>317</b>	<b>Reg.</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>8 1/2"</b>	<b>317</b>	<b>50</b>	<b>Halliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **0** feet to **1721** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Dry Hole**, 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**C. D. Keister** Driller **A. C. Morris** Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd**

day of **May**, 19**44**

**Marketh Bayne**  
Notary Public

My Commission expires **February 17, 1948**

**Artesia, New Mexico** **May 22, 1944**

Name **E. W. Kemp**

Position **President**

Representing **Senora Oil & Gas Co.**

Address **American Bldg., Ada Oklahoma**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	115	115	Gyp
115	130	15	Red Beds
130	145	15	Sand
145	220	75	Red Beds
220	240	20	Anhydrite
240	250	10	Brown Shale
250	275	25	Red Beds
275	490	215	Salt
490	496	6	Anhydrite
496	985	489	Salt
985	1080	95	Anhydrite
1080	1205	125	Salt
1205	1235	30	Anhydrite
1235	1250	15	Brown Lime
1250	1260	10	Anhydrite and Red Shale
1260	1265	5	Red Beds
1265	1290	25	Anhydrite
1290	1345	55	Lime
1345	1420	75	Anhydrite
1420	1430	10	Lime
1430	1520	90	Anhydrite and Red Beds
1520	1585	65	Anhydrite
1585	1600	15	Sandy Lime
1600	1625	25	Anhydrite
1625	1639	14	Red Shale
1639	1645	6	Lime
1645	1660	15	Anhydrite
1660	1678	18	Black Lime
1678	1690	12	Red Sand
1690	1721	31	Lime—Hole full Sulphur water at TD 1721