



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

SEP 19 1962

WELL RECORD

D. O. D.
ARTESIAN OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Caspe Petroleum Company

State "Q"

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 32, T. 19-S, R. 29-E, NMPM.

Wildcat

Pool,

Rddy

County.

Well is 660 feet from West line and 1980 feet from North line

of Section 32. If State Land the Oil and Gas Lease No. is E-8071

Drilling Commenced July 16, 1962 Drilling was Completed August 14, 1962

Name of Drilling Contractor Tom Brown Drilling Company

Address Midland Savings Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 3302' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1385 to 1420 No. 4, from 3245 to 3280
No. 2, from 1600 to 1620 No. 5, from _____ to _____
No. 3, from 3130 to 3160 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3015 to 3050 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	285	HORCO	-	-	Surface casing
4-1/2"	9.5#	New	3478		-	3269, 3250, 3199, 3142, w/ 2 holes each	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	285	85	Pump & plug		
6-3/4"	4-1/2"	3486	100	Pump & plug	41	3442-285

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised w/1250 gal. Cardinal mud acid, frac-ed with 14,160 gal. oil and 22,000# sand.
Flowed back 278 bbls. load oil. Ran tubing and scrubbed 100% salt water at rate of 4 BPH.

Result of Production Stimulation Salt water

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5025 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing T.A. September 16, 19. 62

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.	520		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	935		T. Montoya.		T. Farmington.
T. Yates.	1065		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	1385		T. McKee.		T. Menefee.
T. Queen.	1890		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	2370		T. Gr. Wash.		T. Mancos.
T. San Andres.	2818		T. Granite.		T. Dakota.
T. Lower Delaware Sand	3475		T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Sand, gravel, anhydrite				
520	935	415	Salt & anhydrite				
935	1385	450	Anhydrite & dolomite				
1385	3800	2415	Dolomite w/little sand, and sand stringers				
3800	5025	1225	Sand and shale, trace of chert. T.D.				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

OPERATOR
SANTA
P.O.
STATE
U. S. O.
TRAN
FILE
EUC

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 17, 1962

(Date)

Company or Operator Campena Petroleum Company
Name V. Pickett

Address IV. Pickett, 901 Midland Savings Bldg.,
Midland, Texas
Position or Title Agent