## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLSHOBBS OFFICE OCC

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Oil Production Gas Production Water Production GOR Cubic feet/Bbl  MCFPD  After Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Po			(Submit to appropr	riate Distri	ct Office a	s per Con				
Lease   Vel No.   Unit Letter   Section   Tomashi   Range   Post   N.   No.   Unit Letter   Section   Tomashi   No.	· ·			1					0 -	
Date Verk Performed   Pool   Wildows   This is a REPORT OF: (Check appropriate block)   This is a REPORT OF: (Check appropriate block)   Other (Explain):   This is a REPORT OF: (Check appropriate block)   Other (Explain):   Position   Remedial Work   Plugging   Pluggi	Lease				Unit Lette	r Section	Township		ange	
Position   Part   Par	**		Pool	1	D'	7			291	
Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):     Plugging   Remedial Work   Detailed account of work done, nature and quantity of materials used, and results obtained.  Sob and commant intermediate casting. Set 9-5/8" casting at 2550' in 12-1/4" hole. String top to bottom as follows: 2? Me 3-5, 2230' 32-34 H-40, and 565' 345' 3-55. Command v/150 are hose repeated to 100 and 10-15-59.  Left 800 ped pump and plug method and Bakar float collar. Flug down 1:00 AN 10-15-59.  Left 800 ped on plug. General did not circulate. Top commant by temp survey at 120' Command around casting using 1° plue in two stages of 250 are neat and 100 are neat w/25' closed to per sack respectively. Omest circulated on last stages. Set complete 12 moon 10-20-59.  Released pressure on casting at 1:00 Ph 10-19-59. NO 55 hears. Rippled up and tested BUP and casting to 1000 pedfor 30 minutes with no pressure drap.  Witnessed by Position Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(a)  Open Hole Interval  Perforated Interval  Open Hole Interval  One Oil Production Gas Production BPD Cubic feet/Bbl MCFPD  RESULTS OF WORKOVER  Test Date of Oil Production Gas Production BPD Cubic feet/Bbl MCFPD  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Name  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position Results Regimeer				<u> </u>						
Detailed account of work done, nature and quantity of materials used, and results obtained.  Set and eccent interrectiate easing. Set 9-5/8° canding at 2950° in 12-1/1° hole. String top to bottom as follows 2° 16 -5.5, 239° 32-31 1-32, and 666° 366° 1-5. Camented w/1750 are Inseer Pecanic 2° 160 -15.5, 239° 32-31 1-32, and 666° 366° 1-5. Camented w/1750 are Inseer Pecanic 2° 150 -150 -150, and 666° 366° 1-5. Camented w/1750 are Inseer Pecanic 2° 150 -150 -150 -150 -150 -150 -150 -150										
Detailed account of work done, nature and quantity of materials used, and results obtained.  Set and essent intermediate earling. Set 9-5/8" casking at \$950' in 12-1/h" hele. String top to bottom as follows: 2° 15° 5-55. Committed w/150 as knear Peachts 2° 15° 5-55. Committed w/150 as knear Peachts 2° 2° 10° 5-55. Committed w/150 as knear Peachts 2° 2° 10° 10° 55° 120° 120° 10° 10° 10° 10° 10° 10° 10° 10° 10° 1		Beginning Drilling Operations Casing Test and Cement Job Other (Explain):								
Set and secont intermediate casing. Set 9-58" casing at 2550' in 12-1/h" hele. String top to bottom as follows: 32' 16' -55, 239' 12-3' 14-50, and 686' 16' -55. Cemented 17' 150' in locar Pendix 25' 56' 16' 16' -55' 11 2-17' 14-50, and 686' 16' -55'. Cemented 17' 150' in locar Pendix 25' 56' 16' 16' 16' 16' 16' 16' 16' 16' 16' 1		_			· · · · · · · · · · · · · · · · · · ·				·	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Oil Production Gas Production Water Production GOR Cubic feet/Bbl  MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Posit Position  Position  Position  Position  Position  Position  Pos	w/1750 shee. U left 80 around per sac Release	om Incor Pea Jeed pump and 30 pei on plu easing using ik respective id pressure o	mix 2% gel and i plug method a g. Coment did ; l' pipe in to ly. Coment eir m casing at he	25# gil nd Baker not eire o steges walated 00 FM 10	fiet plate. 1250 on last	per sad collar. Top com sx nex stage. WOG 56	k follows Plug dos out by to and 190 Job com hours.	m 4:00 AM 1/mp survey a class 12 meet w/s	neat around 0-19-59. t h20°. Comented 35¢ gilsonite n 10-20-59.	
ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  Position  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  Approved by  POSITION COMMISSION  Approved by	Witnessed by			Position	Position		Company			
Tubing Diameter  Tubing Depth  Tubing Depth  Tubing Depth  Oil String Diameter  Oil String Diameter  Oil String Depth  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of BPD  Oil Production Gas Production MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Name  Position  Position  Position  Position  Position  Producing Interval  Oil String Depth  Oil String Diameter  Oil String Depth  Oil String Depth  Oil String Diameter  Oil String Diameter  Oil String Depth  Oil String Diameter  Oil String Depth  Oil String Depth  Oil String Diameter  Oil String Depth			FILL IN BEL				PORTS ON	ILY		
Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  After Workover  Oil CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  Position  Results Of Workover  After Workover  Oil CONSERVATION COMMISSION  Name  Position  Position  Results Depth  Oil String Depth	D F Elev.	Т	· · · · · · · · · · · · · · · · · · ·			DATA	Producing	Interval	Completion Date	
Perforated Interval  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Oil Production Gas Production MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position Results Ingineer							- rouncing mittings		Completion Date	
Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Deformation Gas Production BPD Gas Well Potential MCFPD Gas Workover  Workover Workover  OIL CONSERVATION COMMISSION  Title  Producing Formation(s)  Water Production GOR Cubic feet/Bbl MCFPD  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position Matrice Regiment	Tubing Diameter Tubing Depth			Oil String Dia		eter Oil String Depth		epth		
Test Date of Test Dil Production BPD Gas Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position	Perforated In	terval(s)	<u></u>				· · · · · · · · · · · · · · · · · · ·			
Test Date of Test Oil Production BPD Gas Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Title  Position  Position  GOR Cubic feet/Bbl Gas Well Potential MCFPD  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  District Regimeer	Open Hole Interval					Producing Formation(s)				
Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Title  Position  Position  Position  Position  MCFPD  BPD  Cubic feet/Bbl  MCFPD  MCFPD  BPD  Cubic feet/Bbl  MCFPD  MCFPD  BPD  Cubic feet/Bbl  MCFPD  MCFPD  MCFPD  MCFPD  BPD  Cubic feet/Bbl  MCFPD  MCFPD  MCFPD  MCFPD  BPD  Cubic feet/Bbl  MCFPD				RESULT	S OF WO	RKOVER		·		
Morkover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Pit and GAS 1838 From States  Position  Posi										
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position	Workover				···					
Approved by  Approved by  Conservation Commission  Name  Position  Position  Name  Position  Pos										
Title Position No. 2. States Position No. 2. States Programmer	OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Title Position R. E. Statten District Engineer						Name This Miller				
	Title /									
	Date 0CT 2 8 15 0									

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