

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sunray Mid-Continent Oil Company</b>		Address <b>P. O. Box 126 Hobbs, New Mexico</b>				
Lease <b>N. M. State "Q"</b>	Well No. <b>1</b>	Unit Letter <b>D</b>	Section <b>32</b>	Township <b>19S</b>	Range <b>29E</b>	
Date Work Performed <b>10-18 thru 10-21-59</b>	Pool <b>Wildcat</b>		County <b>ddy</b>			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Set and cement intermediate casing. Set 9-5/8" casing at 2950' in 12-1/4" hole. String top to bottom as follows: 32' 3/4" J-55, 2239' 32.34" H-40, and 686' 3/4" J-55. Cemented w/1750 ax Incer Pennix 2 1/2 gal and 2 1/2 gal gilsonite per sack followed by 200 ax neat around shoe. Used pump and plug method and Baker float collar. Plug down 4:00 AM 10-19-59. Left 800 psi on plug. Cement did not circulate. Top cement by temp survey at 420'. Cemented around casing using 1" pipe in two stages of 250 ax neat and 190 ax neat w/2 1/2 gal gilsonite per sack respectively. Cement circulated on last stage. Job complete 12 noon 10-20-59. Released pressure on casing at 4:00 PM 10-19-59. WOG 56 hours. Nipped up and tested BOP and casing to 1000 psi for 30 minutes with no pressure drop.</p>						
Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>M. L. Armstrong</i>				Name <i>[Signature]</i>		
Title <i>OIL AND GAS INSPECTOR</i>				Position <i>R. L. Station District Engineer</i>		
Date <i>OCT 28 1959</i>				Company <i>Sunray Mid-Continent Oil Company</i>		

OIL CONTAINER - OIL TANK	
No. Cont.	
Capacity	
Date	
Remarks	
<div style="text-align: right;">/</div>	