

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1960 FEB 4 AM 10:19

| | | | | | | | |
|--|------------------------|--|----------------------|---|-----------------------|--------------------------|--|
| Name of Company Sunray Mid-Continent Oil Company | | Address P. O. Box 128 Hobbs, New Mexico | | | | | |
| Lease N. M. State "Q" | Well No. 1 | Unit Letter D | Section 32 | Township 19S | Range E 29E | Range V 29E | |
| Date Work Performed 1-24 thru 1-26-60 | Pool Wildcat | | | County Midy FEB 8 1960 | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | |
| <input type="checkbox"/> Beginning Drilling Operations | | <input checked="" type="checkbox"/> Casing Test and Cement Job | | <input type="checkbox"/> Other (Explain) ADDITIONAL SERVICE | | | |
| <input type="checkbox"/> Plugging | | <input type="checkbox"/> Remedial Work | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. Set and Cement 7" OD production casing at 12,322' in 8 3/4" hole. String top to bottom as follows: 4691' 26# N-80 Battress thd, 3443' 26# N-80 SR LTAC, 2560' 29# N-80 SR LTAC, 1636' 29# 8-95 SR STAC. Used differential-fill shoe and float collar. Ran DV tool stage collar @ 7514'. Used 350 sz inferno w/2% gel & 1/8# Floccula/sk on first stage. Plug down 11 PM 1-24-60. Had good circulation while cementing. Floats held OK. Dropped bomb and opened DV tool OK. Circ & hrs out DV parts. Cemented top stage w/150 sz Incon Ponnix w/2% gel. Plug down 4 AM 1-25-60. Checked DV tool. Closed and holding good. Attempted temperature survey starting @ 4 PM 1-25-60. Mud gelled; unable to get tool down. After 26 hours of WOC time, cut off and nipples up 7" csg. Tested csg to 1500# for 30 min OK after drilling out DV tool. Drilled float collar to shoe and tested csg to 1500# for 30 min OK. | | | | | | | |
| Witnessed by C. W. Moberly | | Position Drilling Foreman | | Company Sunray Mid-Continent Oil Company | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | |
| ORIGINAL WELL DATA | | | | | | | |
| D F Elev. | T D | P BTD | | Producing Interval | | Completion Date | |
| Tubing Diameter | | Tubing Depth | | Oil String Diameter | | Oil String Depth | |
| Perforated Interval(s) | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | |
| RESULTS OF WORKOVER | | | | | | | |
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | |
| After Workover | | | | | | | |
| OIL CONSERVATION COMMISSION | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | |
| Approved by ML Armstrong | | | | Name Mr. Statton | | | |
| Title OIL AND GAS INSPECTOR | | | | Position R. E. Statton District Engineer | | | |
| Date FEB 8 1960 | | | | Company Sunray Mid-Continent Oil Company | | | |

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

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