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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. S-8071	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico "Q" State	
9. Well No. 1	
10. Field and Pool, or Wildcat N. Burton Penn Gas	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Sunray DX Oil Company
3. Address of Operator P. O. Box 1416, Roswell, New Mexico	4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3322 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Loaded hole with mud laden fluid.
2. Placed 25 sx cmt. plug over perfs 10,850-950.
3. Placed 25 sx cmt. plug at 7300-7400.
4. Cut and pulled 7" pipe at 2930'.
5. Set 25 sx cmt. plug from 2930' up into surface pipe.
This plug was extended into the 9 5/8" to 2880'.
6. Placed 10 sx cmt. plug at surface.
7. Installed marker.

Total casing recovered was 2930' of 7". All 9 5/8" remain in hole.

RECEIVED

JAN 30 1967

O. N. C.
ARTERIA. OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Brawley TITLE District Engineer DATE January 27, 1967

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 14 1967

CONDITIONS OF APPROVAL, IF ANY: