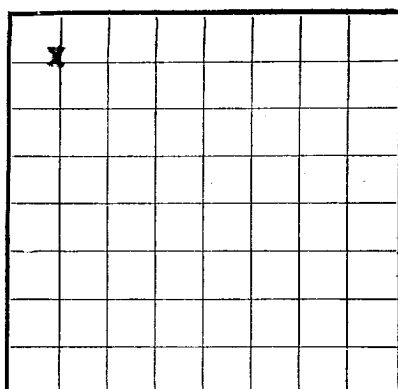




LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER

N.M. - 01383-A

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Union Oil Company of California Address 619 West Texas Ave., Midland, Texas
Lessor or Tract Federal-Walter Field Wildcat State New Mexico
Well No. 1-35 Sec. 35 T. 19S R. 29E Meridian N.M.P.M. County ddy
Location 660 ft. XX of north line and 660 ft. XX of west line of Section 35 Elevation 3319 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

R.W. GallowayDate January 12, 1936Title Asst. Division Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 21, 19 55 Finished drilling December 27, 19 55

OIL OR GAS SANDS OR ZONES

No. 1, from 1400 to 1400 No. 2, from 1400 to 1400

No. 3, from 1400 to 1400 No. 4, from 1400 to 1400

No. 5, from 1400 to 1400 No. 6, from 1400 to 1400

IMPORTANT WATER SANDS

No. 1, from 3920 to 3920 No. 2, from 3920 to 3920

No. 3, from 3920 to 3920 No. 4, from 3920 to 3920

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
11-3/4	425	8RT	Hot'l	149.76	End cut	-	-	-	Surface csg.
8-5/8	285	8RT	Hot'l	1201.42	End cut	-	-	-	Intermediate
5-1/2	155	8RT	Hot'l	4700.59	End cut	-	-	-	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
11-3/4	152.76	150 sz. 4 1/2 Gal	P & P	-	-
8-5/8	1201.42	350 sz. 4 1/2 Gal	P & P	-	-
5-1/2	4700.59	100 sz. 4 1/2 Gal plus	P & P	-	-
		100 cu. ft. Strata-Crete			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

L. T. Van Meter, Driller W. L. Beckham, Driller

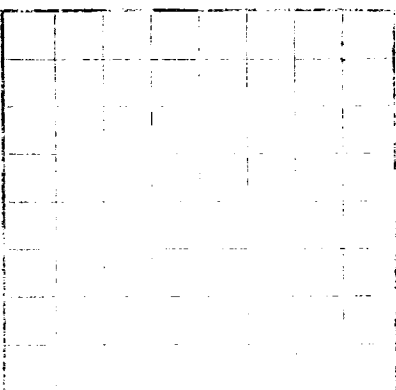
O. J. Green, _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110		Sand and caliche
110	190		Red beds
190	257		Anhydrite
257	1143		Salt
1143	1335		Anhydrite
1335	1645		Anhydrite and sand
1645	3865		Anhydrite and lime
3865	3940		Lime
3940	5685		Sand and shale
5685	6010		Lime and shale
	6010		Total Depth

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



Company Name _____
State _____
County _____
Twp _____
R. _____
Section _____
Name of well _____
Depth of well _____
Date of completion _____
Name of driller _____
Name of owner _____
Signed _____

The summary of this page is for the condition of the well at the time of completion of the well.

Well drilled and abandoned January 10, 1935.

OIL OR GAS SANDS OR ZONES

Run D.S.T. #1: 1611-1618 feet for 1 1/2 hours. Recovered 150 feet slightly oil and gas-cut mud. 20 min. S.I.P. 1225 psi.

Run D.S.T. #2: 1610-1632 feet. Could not get meters - no test.

Run D.S.T. #3: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

Run D.S.T. #4: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

Run D.S.T. #5: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

Run D.S.T. #6: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

Run D.S.T. #7: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

Run D.S.T. #8: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

Run D.S.T. #9: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

Run D.S.T. #10: 1602-1603 feet for 2 hours. Recovered 100 feet heavily gas-cut and slightly oil-cut mud. S.I.P. 70-80 psi. 30 min.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, completion, and the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any material was left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state the material used, position, and results of pumping or bailing. If the well was abandoned, state the reason therefor.

HISTORY OF OIL OR GAS WELL

SHOOTING AND CHARTING RECORD		SHOOTING RECORD		TOOLS USED		DATES		EMPLOYER		FORMATION RECORD		FORMATION RECORD	
Name of shooter		Name of shooter		Name of shooter		Name of shooter		Name of shooter		Name of shooter		Name of shooter	
Date		Date		Date		Date		Date		Date		Date	
Time		Time		Time		Time		Time		Time		Time	
Location		Location		Location		Location		Location		Location		Location	
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