	RECEIVED /		WEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)	
SANTA FE			Santa Fe, New Mexico Revised 7/1/	57
U.\$.g.S.			Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWARLE New Well	
AND OFFICE	01L		REQUEST TOR (OIL) - (ORS) RELOWARLE	
RORATION OFFICE	4.4.5	+	New Well	
FRATOR				n
This for	m shall be s	ubmitted	by the operator before an initial allowable will be assigned to any completed Oil or Gas we	-11.
			QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allo	
			0 A.M. on date of completion or recompletion, provided this form is filed during calend	
			etio: The completion date shall be that date in the case of an oil welf when new oil is de	
			ist be reported on 15.025 psia at 60° Fahrenheit.	
///// 4/			Artesia, N. Mex. April 16, 19	62
			(Place) (Date)	
T AOF U	CDEBV DE	TEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
LAKE n	LKLDI KI	QUEST.	Fligsbath Dundag 2 SE SE	
JUIII A	i, lates		Elizabeth Dundas, Well No. 2, in SE 1/4 SW (Lease) & Millman Queen Blue T. 198, R. 29E, NMPM., Undesignated Po	Y <b>4</b> ,
(Com	npany or Ope	rator)	(Lease) 6, Millman auen iller	
N	, Sec	· · · · · · · · · · · · · · · · · · ·	T. 195 , R. 29E , NMPM., Ondesignated Po	bol
Unit Lott				
	Laa)	/ ·····	County. Date Spudded. 12/30/61 Date Drilling Completed 1/31/6	2
Please	indicate lo	cation:	ElevationTotal Depth 2348 PBTD 2203	
			County: Date Spudded   Elevation   Z203   Top Oil/Gas Pay 2080 Name of Prod. Form. Queen	
DC	С В	A		
			PRODUCING INTERVAL -	
		<u>i</u>	Perforations 2101 to 2096 and 2087-2080	
EI	r G	H		
			Open Hole	
			OIL WELL TEST -	
LK	C J	I	Chok	ke
			Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	•
1			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o	of
MN		P	load oil used): 20 bbls.oil, 100 bbls water in 24 hrs, min. Size P	ump
			10ad oli used):bbis,oli,bbis water innrs,min. Size	— ·
			GAS WELL TEST -	
990/S	1650	)/W	Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
(F	OUTAGE)			
-	ng and Cemer		Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
			Challes Circa Hashed of Tradings	
7.1	309	50	Choke SizeMethod cf Testing:	
			The second second second second such as acid, water, oil, an	
42	2199	100	Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 714 DD1S. lease 011, 58000 # sand & 500 gallons	ac
2 3/8	2040		Casing Tubing Date first new Press. pumping 1 run to tanks 4/15/62	_
			Oil Transporter The Permian Corporation	
	ł		Oil Transporter The Terminant Sol polation	
			Gas Transporter	
emarke.				
•••••••••••••••••		•••••		ç
T horab	, careif. ab.	at the inf	ormation given above is true and complete to the best of my knowledge.	
1 nereoy	ADD 1		of mation given above a date and the provide a state of the state of t	
pproved	HEL			• • • •
			A D (D - D	
	CONSED	VATION	NCOMMISSION By: Mala Garda	<b></b>
-			(Signature)	
ודר	F Ch.		Bookkeeper Title	
y: <i>111</i>	X (172	1422	Title	
itle	ML AND GAS	./ <b>#\$!</b> EC:)		
			323 Carper Bldg, Artesia, N.	Μ.
			Address	

		Z							
Address	•••	•••	••	•••	••	•••	•	• •	•