



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

APR 17 1962

WELL RECORD

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 5 Copies

John A. Yates

(Company or Operator)

Elizabeth Dundas

(Lease)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 7, T. 19S, R. 29E, NMPM.

Undesignated

Pool,

Eddy

County.

Well is 990 feet from South line and 1650 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is E-8096

Drilling Commenced 12/30, 19.61 Drilling was Completed 1/31, 19.62

Name of Drilling Contractor C. E. Roach Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2080 to 2087 No. 4, from to

No. 2, from 2096 to 2101 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"		New	309				Surface
4 1/2"		New	2199			2080-2087 & 2096-2101	Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	309	50	Halliburton		
6"	4 1/2"	2199	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 1/2" casing from 2101 to 2096 & 2087-2080, with 12 shots per foot. Fractured with 714 Bbls. Lease Oil, 58,000# Sand & 500 gallons acid.

Result of Production Stimulation After recovering load oil, well produced 20 Bbls. oil and 100 Bbls. water in 24 hours pumping.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Length of Time Shut in.....

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	25	25	Caliche
25	60	35	Red bed
60	175	115	Sandy shale
175	215	40	Sand
215	230	15	Anhydrite
230	300	70	Anhydrite & shale
300	306	6	Gravel
306	420	114	Anhydrite & shale
420	430	10	Sticky red bed
430	669	239	Salt
669	1233	564	Anhydrite
1233	1250	17	Sand
1250	1330	80	Anhydrite
1330	2053	723	Lime
2053	2070	17	Sand
2070	2348	278	Lime
2348	Total	Depth	

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received	
DISTRIBUTION	
	NO FURNISHED
OPERATOR	
SANTA FE	
PRODUCTION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	
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BUREAU OF MINES	

Locke