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DISTRICT
COUNTY
TOWNSHIP
RANGE
SECTION
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 8 1966

O. C. C.
ARTESIA, OFFICE

Transporter: Oil & Gas Company
Operator: Oil & Gas Company
Well No.: 16 Pool Name, including Formation: Shugart, M. SR., O., C.
Kind of Lease: Federal Lease No.: 11-08-0001-6772
Other (Please explain): Change in operator, lease name and well no. from Hale Federal #1 to Culwin Queen Unit, Well #16, effective 6-1-66

Change of ownership give name and address of previous owner: Harvey H. Yarns, Sugar Hill, Artesia, New Mexico

Section: Culwin Queen Unit Well No.: 16 Pool Name, including Formation: Shugart, M. SR., O., C.
Kind of Lease: Federal Lease No.: 11-08-0001-6772
Location: 0 1980 Feet From The North Line and 1980 Feet From The East Line
Range: 198 Township: 198 Range: 302 NMPM, Edgy County

Transporter of Oil: Oil & Gas Company or Condensate: Oil & Gas Company
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1510, Midland, Texas
Transporter of Gas: Oil & Gas Company or Dry Gas: Oil & Gas Company
Address (Give address to which approved copy of this form is to be sent): Midland, Texas
Is gas actually connected? Yes When: 9-14-60

If this production is commingled with that from any other lease or pool, give commingling order number:

Designated Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.
Date Spudded: 9-14-60 Date Compl. Ready to Prod.: 9-14-60 Total Depth: 1980 P.D.: 1980
Elevation (G.P., H.A.S., RT, GR, etc.): 1980 Name of Producing Formation: Shugart, M. SR., O., C. Top Oil/Gas Pay: 1980 Tubing Depth: 1980
Perforations: 1980 Depth casing shoe: 1980

HOLES, CASINGS AND CEMENTING RECORD
HOLE SIZE: 1980 CASING & TUBING SIZE: 1980 DEPTH SET: 1980 SACKS CEMENT: 1980

TEST DATA AND REQUEST FOR ALLOWABLE (Tests must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First Flow Oil Run To Tank: 9-14-60 Date of Test: 9-14-60 Producing Method (Flow, pump, gas lift, etc.): Flow
Length of Test: 1980 Tubing Pressure: 1980 Casing Pressure: 1980 Choke Size: 1980
Water-Blow: 1980 Gas-MCF: 1980

ANALYSIS OF PRODUCTION
Date of Test: 9-14-60 Length of Test: 1980 Bbls. Condensate/MMCF: 1980 Gravity of Condensate: 1980
Tubing Pressure (Gauge-15): 1980 Casing Pressure (Gauge-15): 1980 Choke Size: 1980

OIL CONSERVATION COMMISSION
APPROVED: JUN 9 1966
BY: M. L. Armstrong
TITLE: OIL AND GAS INSPECTOR

I, M. L. Armstrong, Oil and Gas Inspector, do hereby certify that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.
If this is a request for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.