NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
JUN 8 1966
O. C. C.
ARTESIA, OFFICE

(Reason(s) for filing (Check proper box))

New Well		Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership		Casinghead Gas	Condensate

Other (Please explain)
Change in ownership, lease name & well no. from Mike Nelson #2 to Sullivan (Union Mills, Well #1) effective 6-1-66

If change of ownership give name and address of previous owner: [illegible]

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Unit Letter [illegible] : [illegible] Feet From The [illegible] Line and [illegible] Feet From The [illegible] Line

Section [illegible] Township [illegible] Range [illegible], NMPM, [illegible] County

Name of Authorized Transporter of Oil: Transporter of Casinghead Gas or Condensate — Address (Give address to which approved copy of this form is to be sent)
[illegible]

Name of Authorized Transporter of Casinghead Gas or Dry Gas — Address (Give address to which approved copy of this form is to be sent)
[illegible]

If well produces oil or liquids, give location of tanks: Unit [illegible] Sec. [illegible] Twp. [illegible] Rge. [illegible] Is gas actually connected? When 9-17-60

If this production is commingled with that from any other lease or pool, give commingling order number: [illegible]

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
JUN 9 1966
APPROVED _____, 19 _____
BY M L Armstrong
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completions.