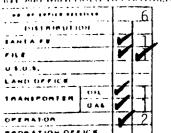
OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

DEC 11 1986

O. C. D.
ARTESIA, OFFIC

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with NULE iti.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

PADRATION OFFICE		·····	ARTESIA, OFFICE
To: R & A Operating C	, /		
To: B & A Operating C	U .		
P.O. Box 136, Lovingto			
Reason(s) for liling (Check proper bo		Other (Please explain	
New Well	Change in Transporter of: Oil Dry Go	Change of Ope Clifford Cone	
Change In Ownership	Casinghead Gas Conde	() le cc	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F		t #14 08 0018772
Culwin Queen Unit	SR:	-0	Foderal or Foo Federal
Location	12 Januagu C. 1 dir	7n u	
Unii Leller B : 6	60 Feet From The North Lir	ne and <u>1980</u> Feet	From TheEast
Line of Section T	mahip 195 Range	30E , NMPM,	Fddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	h approved copy of this form is to be sent)
Texas-New Mexico Pineline P.O. Box 1510. Mic			
Hane of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	Unit Sec. Twp. Rge.	4001 Penbrook, Odes	sa. Texas 79762
If well produces oil or liquids, give location of tanks.	produces off or figures.		·
I this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	er:
Designate Type of Completi	on - (X) Gas Well	New Well Workover Dec	pen Plug Back Same Resty. Diff. Rost
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1-30-87
			Che AP
TEST DATA AND REQUEST FOIL WELL		fier recovery of total volume of loopth or be for full 24 hours)	oad oil and must be equal to or exceed top allow
Date First New Oil Righ To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	QII-Bble.	Water-Bbls.	Gas • MCF
Actual Piod. Duling 1991			
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensute/MMCF	Gravity of Condensate
Testing Mathod (pitot, back pr.)	Tubing Pressure (Eliut-in)	Cusing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	DII CONSE	TRVATION DIVISION
		11	AN 2 6 1987
hereby certify that the rules and regulations of the Oil Conservation system is been complied with and that the information given bave it flue and complete to the best of my knowledge and belief.			
		Original Signed By Mike Williams	
		TITLE Oil & Ges Inspector	
\mathcal{O} \mathcal{A} . \mathcal{O}		This form is to be fill	ed in compliance with EULE 1904.

(Signature)

(Tula)

Manager/Operations

6-25-86