Submit 5 Copies Appropriate District Office DISTRICT I P.O. Nox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

-ELEIVEL

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

00T - 6 1993

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

	HEQUES	HUH 16 PAART	SPOF	OVABL	AND NAT	URAL G	AS					
TO TRANSPORT OIL AND NATURAL GAS								Well API No. 30-015-04583				
RAY WESTALL 🗸								30-013-04383				
P.O. BOX 4	P.O. BOX 4 LOCO HILLS, NM 88255											
son(s) for Filing (Check proper box)	C).	ango in Tu	• n * n * n * 1 * 1	r of	Other	r (Please exp	lain)	•	i ,			
v Well	Oil		riisportoi ry Uas			•				•	·	
ompletion U	Caninghead O	****	ondensat	• 🗆		·				·		
	& A OF	PERAT	ING	COMP/	NY P	O. BO)X_1	36.	LOVING	TON, NO	1_8826	
DESCRIPTION OF WELL	AND LEAS	E		·			·····	Kind of			186 Na.	
and Name	117 12			ool Name, Including Formation SHUGART—YATES—7R—ON—GRB					ederal 資業 條	LC-063613		
CULWIN QUEEN //	I		SHUG	ART-	(ATES-1	K-UN-C	KD_	.L		 		
Unit Letter B	660	r	eel l'ron	n The _N	ORTH LIM	and 198	во	l'ec	t Prom The	EAST	Line	
Section 1 Township 195		9S Range 30E			, ÑMPM,			EDDY		· · · · · · · · · · · · · · · · · · ·	County	
	one nation	OR OH	A NID	NI A TET II	I DAT CAĞ	• •	•.		•			
. DESIGNATION OF TRAN		Condensa		11/1/10	Address (Giv	e address to	which i	pproved	copy of this fe	rm is to be se	ni)	
NAVAJO REFINING COMPANY									RTESIA		88210	
Ismo of Authorized Transporter of Casinghead Osa X or Dry Gas					Address (Give address to which approved							
SPM GAS CORPORATION	 ,	la lu l				P.O. BOX 5050 Is gas actually connected?				LL, OK	74004	
well produces oil or liquids, e location of tanks.	Unit S	∞. 1 36	lwp. 18S	Rgs. 30E	In But ucinti	YES		When		4/05/7	4	
his production is commingled with that	from any other	lease or po	ool, give	commingi	ing order mun	ber:						
, COMPLETION DATA							<u></u>				Land In	
Designate Type of Completion	- (X)	Oil Well	Ci	s Well	Now Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v	
ile Spudded	Date Compl.	Ready to	l_ Prod,	· · · · · · · · · · · · · · · · · · ·	Total Depth		1		P.B.T.D,	1		
								1.		·		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Vil/Una Pay				Tubing Depth			
rforullons					1				Depth Casing Shoe			
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	T	JBING,	CASIN	DNA DI	CEMENT	INO RECO	ORD				• • • • • •	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	-	<u> </u>								PM + 10-3		
									1072-13			
				·	1					7		
. TEST DATA AND REQUE												
IL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		of load v	il and mus		or exceed top Nethod (Flow				for full 24 ho	urs.)	
wie tile liem Oil Kan 10 indr	Date of Test			. ,	i roducing n	uenion (1.10m	, pump	, gas 191, 1	F16. <i>j</i>	4		
ength of Test	Tubing Press	RU10		······································	Casing Pres	sure.			Choke Size)		
ctual Prod. During Test	Oil - Bbia.				Water - Bbl	.			Use- MCP			
GAS WELL					-		····		-I -	· · · · · · · · · · · · · · · · · · ·	· · · · · ·	
Actual Prod. Test - MCP/D	Longth of Test				Bbls. Condensate/MMCP				Unaview of Condensate			
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				· Choke Slz)		
/I. OPERATOR CERTIFIC	TATE OF	COM	TAN	ICB	-							
I hereby certify that the rules and regi			_	CB.		OIL CO	SNC	BERV	ATION	DIVISI	NC	
Division have been complied with an	d that the Inform	nation give		•	·					-	~·•	
is true and complete to the best of my	knowledge and	d belief.			Dat	e Appro	ved	<u> 0C</u>	8 19	393		
man of	Jarden			•	11.	1.1.				•		
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JUANEL HARDEN Printed Name		JĊT I OI				M	IKE !	WILLIA	MS			
1 <u>0/04/93</u>	(505)		-237		Tue	9\$	UPE	RVISO	B, DISTR	ICT Ilia		
Date		Tele	phone N	u,	H . :	• • •			٠.,	** *		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.