REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

u into the stock taliks.		tanks.	Qas nius	be reported on 15.025 pm		Midland,	Jan	January 19, 1959		
					(Place)				(Date)	
ARE	HEREB	Y REQ	UESTI!	NG AN ALLO	WABLE FO	R A WELL I	KNOWN A	S:		
Joses	ph I. C	Neil	1, Jr.	Federa	1 E	, Well N	io1	, i nN	5 1/.	NE 1/4
(Company or Operator)				198	(Lease)		Undesig	nated		_
Unit Letter				., Т	., R	, NMPM.,		P00		
Eddy Please indicate location:				County Day	e Spudded	11-8-58	Date I	rilling Compl	eted 1	2-20-58
			Elevation	3513 'GR	To	tal Depth	3339	PBTD	3140	
			ition:	Top Oil/Gas I	Pay 3092	Na:	me of Prod. H	orm. Qu	8 9 D	
5	C	В	A							
	Ì		•	PRODUCING IN		27.021. 27	101 27 2 61			
	F	G	Н			3103'; 31	nth		Depth	2002 (4)
'	•	"	*	Open Hole		Ca	sing Shoe		Tubing	3093.681
				OIL WELL TEST	Swab	سندق قرميا				
· [K	J	I	Natural Prod	- ວwa D . Test:	bbls.oil.	bbl	s water in	hrs,	Choke min. Size
		İ					•			al to volume of
•	N	0	P	lest Aiter A	.v. 49.36 .	O	hale en	24		Choke min. Size
						0015,011,	pbis wa	er inn		min. Size
				GAS WELL TEST	<u> </u>					
65	0 11	06.) E	. Natural Prod	. Test:	MC	F/Day; Hours	flowed	Choke	Size
ding C	asing and	l Cement:	ing Recor	Method of Te	sting (pitot,	back pressure,	etc.):			
Size Feet Sax		Sax	Test After A	cid or Fractur	re Treatment:		MCF/Day	y; Hours	flowed	
	/a 24.0	10	50	7		of Testing:				
8-5/	8 760	.19		<u> </u>						
				Acid or Fract	ture Treatment	(Give amounts	of materials	used, such a	s acid, v	water, oil, and
				sand):	*	Date fi				
52	31	71.58	125	Casing Press.	Press	oil run	to tanks	1-18-59		
				Cil Transpor	ter Cact	us Petrole	um, Inc.			
				1	A ==					
narks:	Tr	eated	w/ 750	O gals. reg	acid w/	sand per	gal. (Ca	rdinal) ar	d frac	ed w/ 10,0
ilai ks .	gel a	. #11	and l	0,000# sand	. Fraced	at 38.4 B	PM at 20	50# and fl	ushed	at 38.5 BP
		300#								
I her	reby certi	ify that	the info	rmation given	above is true	and complete	to the best	or my knowle	age.	
proved.	l	•••••		••••••	, 19	4		npany or Oper	ator)	
						- 1	. S. R	Planto		r L. Blante
(OIL CO	NSERV	ATION	COMMISSIC	ON	By: 1/.L.O.	7	(Signature)		laaddaa maraa da
\rightarrow	n P	2	+	- -			/ Produc	tion Clerk	k	
	126	rms	veror	ig	***************************************	Title S		nications rega		ell to:
e			1	<i>t</i>						
•			¥-			. Valit				
						Address	410 West	Unio Mi	Laland	, Texas
						ANALYS CONT	e e company of the co			