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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
NOV 14 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 063613
7. Unit Agreement Name Culwin Queen Unit.)
8. Farm or Lease Name
9. Well No. 13
10. Field and Pool, or Wildcat Shugart: Y.Qn. SR.
12. County Eddy.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection well
2. Name of Operator Clifford Cone, et al. (O. & G. Prop.)
3. Address of Operator P.O. Bx 1148, Lovington, N.M. 88260
4. Location of Well UNIT LETTER A 660 FEET FROM THE N LINE AND 660 FEET FROM E THE LINE, SECTION 1 TOWNSHIP 19S RANGE 30E. NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3513 - d.f.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER converted to wtr. Injection <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10/78: Ran Baker Model AD Tension (5½" -14#csg.)Packer on 97 jts. 'Plastic-lined' 2 3/8" Eue tubing.
 Set @ 3042 ft. w/ 14,000# tension (Upstrain)
 Loaded csg. (5½") annulus w/ treated (inert) water,
 Connected tbg. head/ Injection line.
 complete/ water injection well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.A. Bell	TITLE Prod. Supt.	DATE 11/11/'78
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: