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 Submit 5 Copies Appropriate District Offics	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-104 Revised 1-1-89 See Instructions		
DISTRICT I P.O. Dox 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		at Bottom of Page 91 OCT - 6 1993		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	0. t. D.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT	ION		
I. Operator	TO TRANSPORT OIL	AND NATURAL GAS	Wall API N		
RAY WESTALL			30-	-015-04585	
Address P.O. BOX 4	LOCO HILLS, NM 88	0255 Other (Please explain)	<u>.</u>		
Reason(s) for Filing (Check proper bax) New Well	Change in Transporter of: Oit Dry Cas				$\mathcal{N}$
Change in Operator X	Oil Dry Gas Casinghead Gas Condensate	· · · · · · · · · · · · · · · · · · ·			
	& A OPERATING COMPA	NY P.O. BOX 1	<u>36, I.</u>	DVINGTON	<u>NM 8826</u> 0
II, DESCRIPTION OF WELL A	Well No. Pool Name, Includin	g Pormation	Kind of Le		Lease No. -063613
CULWIN QUEEN	17 SHUGART-Y	ATES-7R-ON-GRB		HAR LC	-003013
Unit LetterJ	: <u>1980</u> Feet From The <u>SC</u>	DUTH Line and 1980	Feet F	rom The <u>EAST</u>	Line
Section 1 Township	195 Range 30	DE NMPM	ED	DY	County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	ALGAS WATER		ION WELL	be sent)
Name of Authorized Transporter of Oil NANASOXREEXNXNEXES	Image: State	NXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXX	<u>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</u>	XXXXXXXX
Name of Authorized Transporter of Casing GRMX GASX ESCRESRATION	A AXOXXBOXXBOSOXXBARTBBSATBDA OR AT4004				<u>&amp;KXXX</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	is gas actually connected?	When 7		
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give commingi	ing order number:			
Designate Type of Completion -	Oil Well Gas Well	New Well Workover	Deepen   P	lug Back  Same Re	s'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ubing Depth	
Perforations		I	ü	epth Casing Shoe	·
	TUBING, CASING AND		l		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		Part T	$\frac{\text{CEMENT}}{1-111}$
······································				10-22	-93
				chy of	n.
V. TEST DATA AND REQUES OIL WELL (Test must be after p					
Date First New Oil Run To Tank	ecovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump			Thomas,
Length of Test	Tubing Pressure	Casing Pressure	la	hoke Size	
Actual Prod. During Test	Oil - Bbla.	Waler - Bbla.	c	Jas- MCI	
GAS WELL			· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCIVD	Longth of Test	Bbls. Condensate/MMCP	la	Uravity of Condenda	<b>Le</b>
issling Method (pitol, back pr.)	Tubling Pressure (Shut-In)	Casing Pressure (Shut-in)		Choke Size	
VI OPERATOR CERTIFIC					
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved 8 1993			
Signature JUANEL HARDEN Printed Name	PRODUCTION CLERK	By ORIGIN	ILLIAMS,	DBY	
1 <u>0/04/93</u> Dete	(505) 677–2370 Telephone Nu.	TILIO SUPER	ISOR, D		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  $c_{i}$ .

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.