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nit 5 Copies ropilate District Office	State of New Energy, Minerals and Natural	Mexico I Resources Department	HELEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
NICE I Dox 1980, Hobbs, NM 88240	<b>OIL CONSERVAT</b>	ION DIVISION	0.01 - 6 3003	
F <u>RICF II</u> Drawer DD, Artesis, NM 88210	P.O. Box Santa Fe, New Mexi	2088	001 - 6 1993	
<u>RIC   III</u>   RIO B18208 Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT		11-01
	TO TRANSPORT OIL A	ND NATURAL GAS	Well API No.	4586
rator			30-015-€	7123-
RAY WESTALL		•	· ·	
P.O. BOX 4	LOCO HILLS, NM 88	255 Other (Please explain)		
son(s) for Filing (Check proper box) w Well	Change in Transporter of: Oit Dry Gas			
ange in Operator 🔀	Casinghead Gas Condensate		ISG. LOVINGI	
hange of operator give name address of previous operatorB	& A OPERATING COMPA	NY P.O. BOX		
DESCRIPTION OF WELL A	Well No. Pool Name, Includin		Kind of Lease	Lease No. HC-063613
CULWIN QUEEN	15 SHUGART-Y	ATES-7R-ON-GRB		
Unit Letter <u>H</u>	: 1980 Feet From The NC	DRTH Line and 660	Peet From The	EAST Line
1	195 Range 30	)E <b>. NMPM.</b>	EDDY	County
Section L Township	· ·	9		
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUL	AL GAS Address (Give address to which	approved copy of this for	rm is to be sent)
ame of Authorized Transporter of Oil NAVAJO REFINING CC		PO DRAWER 1	59 ARTESIA	. <u>NM 88210</u>
lame of Authorized Transporter of Casing	ghead Gas X or Diy Gas	Address (Give address to which P.O. BOX 5050	approved copy of this for BADTLESVII	rm is to be seni) LL, OK 74004
SPM GAS CORPORATION	V Unit Sec. Twp. Rge.	Is gas actually connected?	When 7	
well produces oil or liquids, ve location of tanks.	I 36 18S 30E	YES	0.	4/05/74
	a station of the second state second states	the state of the second s		
this production is commingled with that	from any other lease or pool, give commingl	ing older number:		
this production is commingled with that V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Deepen Plug Back	Same Res'y Diff Res'y
this production is commingled with that V. COMPLETION DATA Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover		Same Res'v Diff Res'v
V. COMPLETION DATA Designate Type of Completion	Oil Well Onn Well	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Deepen Plug Back P.B.T.D.	Same Res'y Diff Res'y
V. COMPLETION DATA Designate Type of Completion Date Spudded	- (X) Oil Well Gas Well	New Well Workover	P.B.T.D.	L
V. COMPLETION DATA Designate Type of Completion	- (X) Date Compl. Ready to Prod.	New Well   Workover   Total Depth	P.B.T.D.	l
V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKD, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Pomiation	New Well Workover Total Depth Top Oil/Una Pay	P.B.T.D. Tubing Dep Depth Casir	l
Y. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKD, RT, GR, etc.) Perforations	- (X) Oil Well Oss Well Date Compl. Ready to Prod. Name of Producing Pormation TUBING, CASING AND	New Well Workover Total Depth Top Oil/Una Pay	P.B.T.D. Tubing Dep Depth Casir	ll.
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. . •

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.